



28 November 2022

Ref: BPT/L11 CPS/22

By Email

Resource and Environmental Compliance Division
Department of Mines, Industry Regulation and Safety
Locked Bag 100
EAST PERTH WA 6892
nvab@dmirs.wa.gov.au

Dear Sir/Madam

Re: Beharra Springs Gas Facility Project - NVCP Amendment Application (CPS 6643/4)

Beach Energy Resources (Perth Basin) Pty Limited (Beach, previously Lattice Energy Resources (Perth Basin) Pty Ltd and Origin Energy Resources Limited (parent company of Origin Energy Developments Pty Ltd)), operate the Beharra Springs Gas Facility (BSGF) in Production Licence L 11 within the northern Perth Basin, Western Australia. The BSGF encompasses a network of wells connected by flowlines and access tracks to a production facility. The area, approximately 35 km southeast of the town of Dongara, is surrounded by native vegetation on unallocated crown land. Cleared areas around BSGF infrastructure are maintained under clearing permit CPS 6643.

Background

CPS 6643/4 was issued 26 September 2015. This footprint clearing boundary is shown as "Rev 4 Permit" in Figure 1. This area appears in the DWER Native Vegetation Mapper along with the "CPS 6643/4 Authorised Activity Area" (also shown in Figure 1).

The Authorised Activity Area was the historic maintenance area for a petroleum production well lease. This was reduced to an area sufficient for daily production operations however it is now insufficient to allow access for a decommissioning rig to enter and occupy the site to decommission the well. As such, 0.336 ha vegetation which has regrown on the wellpad since 2015 (outside the Rev 4 Permit Area but within the Authorised Activity Area) is required to be cleared to allow for petroleum well decommissioning activities. Photos of this regrown vegetation are presented in Figure 2.

Decommissioning will be undertaken in accordance with the Beharra Springs 1, 2, 4 Well Intervention Bridging Document (CDN/ID 19010867). An excerpt of the clearing management strategies are presented in Table 1.

The entire well pad and access track area (~1 ha) (including existing disturbance and proposed regrowth disturbance) will be rehabilitated following decommissioning activities. Once the wellhead is cut, approval arrangements to remove/abandon the flowlines will be made. Once complete, arrangements for rehabilitation of the well sites will be made in accordance with progressive rehabilitation requirements of the Beharra Springs Petroleum Production Operations Environment Plan (CDN/ID 3677584) and the Perth Basin Rehabilitation Monitoring Procedure (CDN/ID 18733033).

Figure 1: Beharra Springs 4 NVCP Boundaries

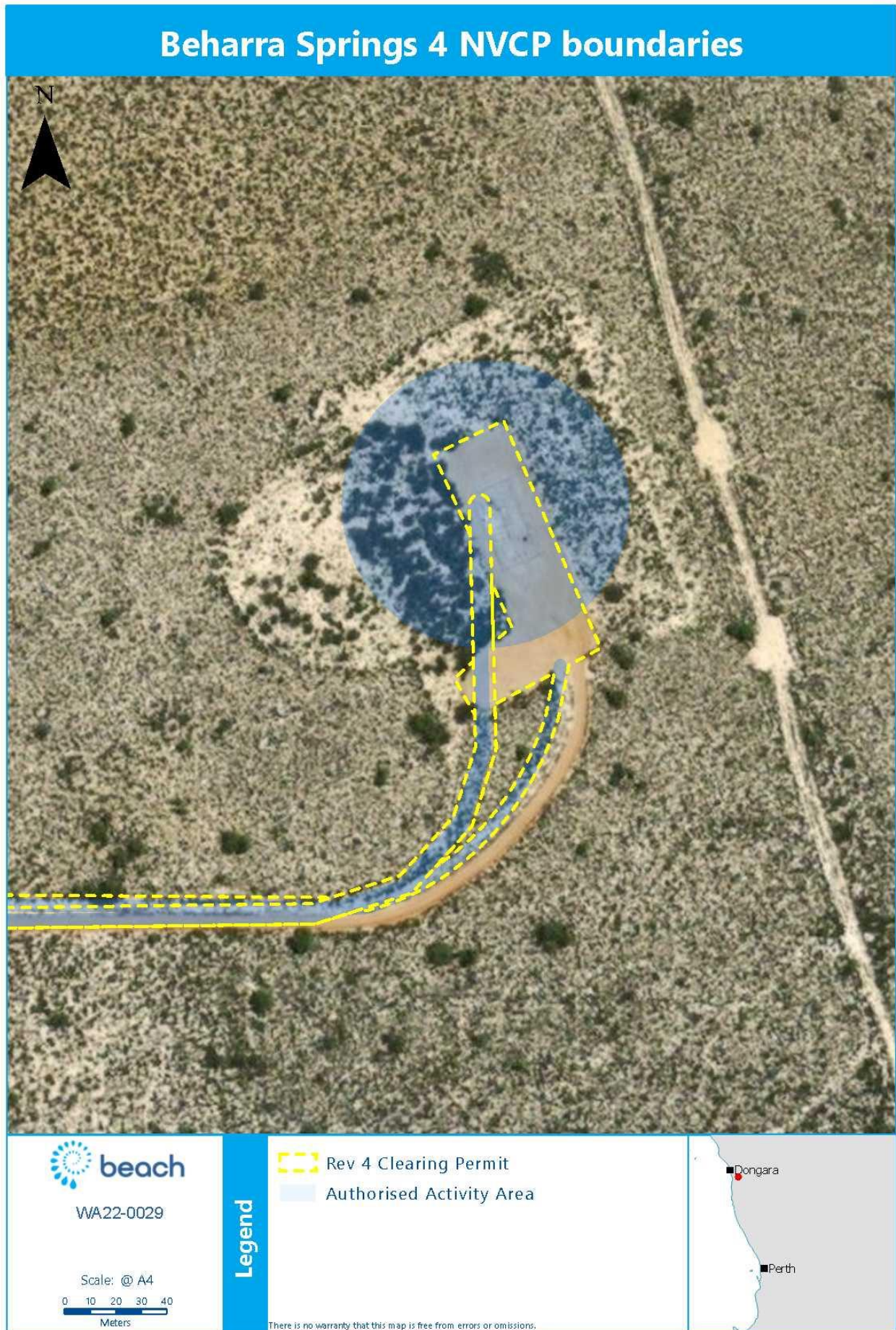


Figure 2: Photos of Regrowth Vegetation to be Cleared



Table 1: Clearing Management Strategy Summary

Environmental Performance Objective	Environmental Performance Standard Measurement Criteria	
Minimise and manage the impacts to native vegetation, habitat, heritage sites and artefact from clearing and ground disturbance activities	Topsoil windrows <2m	A site inspection confirms that topsoil, segregated from the subsoil, is stockpiled in low profile mounds < 2m high.
	Imported fill verified as having low weed/dieback risk	Records confirm all fill material bought to site has a low risk of comprising weeds and dieback
	Weed/dieback management protocols	Records confirm any contractors engaged to conduct clearing and civil works have implemented the required weed hygiene/dieback management requirements
	NVCP	The approved NVCP demonstrates that a NVCP is in place for the activity.
	Heritage Survey	Heritage survey identified no aboriginal cultural heritage
	Heritage discovery procedure	Incident records confirm that in the event heritage material is uncovered,

Environmental Performance Objective	Environmental Performance Standard Measurement Criteria	
Minimise the risk of injury or deaths to fauna species attributed to this activity	Speed Limits	the required steps were followed to protect the material
	Fauna Escape	Induction outlines speed limits to be observed at all times Records confirm that a person traversed the area to be cleared with a loud sound prior to civil equipment conducting clearing.
No fire events on site	25A Restricted Period Permit	Records confirm the 25A permit is in place prior to any hot works activities being undertaken at the site during the restricted period.
	All hot work activities are undertaken in accordance with the permit to work procedure (CDN/ID 3674860).	Incident management system shows no non-compliance with issued hot work permit conditions that would initiate a bushfire.
	Subscription to local fire notifications to identify total fire ban days	Records confirm Beach has subscribed to the Shire of Irwin's local fire notifications, and that operations comply with the Bushfires Act 1954 during a Total Fire Ban.
Minimise and manage potential impacts from a fire event	Beach will have an ERP in place that covers the Facility for the duration of the activities covered under this EBD including maintaining emergency equipment in accordance with the ERP and conducting one bushfire drill.	HSE inspection checklist verifies that emergency equipment are available and maintained in accordance with the ERP. Emergency Exercise Drill Report verifies the emergency response drill was conducted.

Amendment

This application is for the amendment of the shape file boundary (45.35 ha) of CPS 6643/4 to include an area (0.998 ha at Beharra Springs 4) previously cleared to be part of the clearing permit boundary with no required additional clearing footprint. The amended CPS 6643 boundary (Figure 3) will appear as an update to the area marked Rev 4 Clearing Permit (yellow) in Figure 1.

Figure 3: Amended Clearing Permit Boundary



Please find attached completed and signed form C4 and amended shape file.

Should you have any queries or require any further information, please contact Zoë Bowen, Senior Environmental Advisor SA via email (zoe.bowen@beachenergy.com.au) or on 08 8433 1476.

Yours faithfully

Raheel Khan

Operations Manager WA

Enc.

- Completed and signed Form C4 - Application for an amendment to a clearing permit, including the following attachments:
 - Attachment A:** Excerpt from PGR showing Beach Energy (Perth Basin) Pty Ltd as the nominee (operator) and taking over ownership of L 11 from Origin Energy Developments Pty Ltd. This system is freely accessible on the DMIRS website.
 - Attachment B:** Past 5 years clearing permit reports
 - Attachment C:** shapefile identifying the full area of the clearing permit including the amendment at Beharra Springs 4

Attachment A – PGR Excerpt

Figure A.1: PGR Excerpt indicating Beach Energy (Perth Basin) Pty Ltd as nominee for L 11 Production Licence

Government of Western Australia
Department of Mines, Industry Regulation and Safety

PETROLEUM & GEOTHERMAL REGISTER
Public User [Login]

HOME ADVANCED SEARCH COMPANY SEARCH REGISTER FOR ONLINE PAYMENTS APPROVALS TRACKING

> L 11 PRODUCTION LICENCE / Home / Search Results / L 11

General Details Work & Blocks Registrations Endorsements Additional Info Locations Annual Fees Shires History Map Viewer

Title Details

Classification: Live Status: Active

Legislation: Petroleum and Geothermal Energy Resources Act 1967

Land/Water:

Renewal #: 1

Issued: 15/06/2021 Ceased:

Original Expiry: Expiry:

Projects: Beharra Springs, Beharra Springs North

Basin(s):

Area: 149.3422 (km²) Number of Blocks: 1

Location (Field): Beharra Springs

Permit:

Title Instrument: L 11 Please check the Registrations and Endorsements Tab for changes since Title Grant

Location Map

Registered Holder(s)

Page 1 of 1 10

Company	ABN	ACN	Nominee
AWE (BEHARRA SPRINGS) PTY LTD	20 009 362 645	009 362 645	
BEACH ENERGY (PERTH BASIN) PTY LIMITED	43 008 432 479	008 432 479	*

Figure A.2: PGR Excerpt indicating Beach Energy (Perth Basin) Pty Ltd as current registered holder of L 11 (formerly Origin Energy Developments Pty Ltd)

Government of Western Australia Department of Mines, Industry Regulation and Safety		PETROLEUM & GEOTHERMAL REGISTER					
HOME		ADVANCED SEARCH	COMPANY SEARCH	REGISTER FOR ONLINE PAYMENTS	APPROVALS TRACKING	Public User [Login]	
> L 11 PRODUCTION LICENCE							Home / Search Results / L 11
General Details		Work & Blocks	Registrations	Endorsements	Additional Info	Locations	Annual Fees
Shires		History	Map Viewer				
Endorsements							Page 1 of 1 20
Type	Name	Application #	Sub Register	Date Lodged	Lodged By	Decision	Date of Decision Registered Date
Field Management Plan Field Management Plan Approval Request	L 11	SFP-MPA-0024		14/08/2020	BEACH ENERGY (PERTH BASIN) PTY LIMITED	Approved	02/02/2021
Well Application	Beharra Springs-6	SOP-WLA-0112		16/03/2020	BEACH ENERGY (PERTH BASIN) PTY LIMITED	Withdrawn	28/09/2020
Well Deviated Well	Beharra Springs-5	SOP-WLA-0111		16/03/2020	BEACH ENERGY (PERTH BASIN) PTY LIMITED	Withdrawn	18/06/2020
Well Application	Beharra Springs Deep-1	SOP-WLA-0107		19/06/2019	LATTICE ENERGY RESOURCES (PERTH BASIN) PTY LIMITED	Withdrawn	24/06/2019
Well Application	Beharra Springs Deep-1	SOP-WLA-0105		02/05/2019	LATTICE ENERGY RESOURCES (PERTH BASIN) PTY LIMITED	Approved	25/07/2019
Well Application	Beharra Springs Deep 1	SOP-WLA-0104		17/04/2019	BEACH ENERGY LIMITED	Withdrawn	02/05/2019
Field Management Plan Field Management Plan Approval Request	L 11	SFP-MPA-0005		19/09/2016	LATTICE ENERGY RESOURCES (PERTH BASIN) PTY LIMITED	Approved	11/01/2018
Production Licence Renewal		STP-PRR-0002	2/12-3	22/03/2013	BEACH ENERGY (PERTH BASIN) PTY LIMITED	Approved	15/06/2021
Production Licence Extension of Renewal Period		STP-PRE-0001	10/12-3	07/12/2012	BEACH ENERGY (OPERATIONS) LIMITED	Approved	21/12/2012
Well Application	Redback 2	4/09-0 WL	4/09-0	11/03/2010	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	22/04/2010
Well Application	Redback South 1	13/08-9 WL	13/08-9	20/03/2009	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	17/08/2009
Well Application	Beharra Springs 4	7/06-7 WL	7/06-7	04/12/2006	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	13/03/2007
Well Application	Tarantula 1ST 1	28/04-5 WL	28/04-5	27/09/2004	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	25/05/2005
Well Application	Redback 1	5/03-4 WL	5/03-4	13/08/2003	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	06/02/2004
Well Application	Tarantula 1	3/03-4 WL	3/03-4	01/08/2003	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	18/05/2004
Survey Application	CHBS Demonstration Aeromagnetic Survey L11	9/02-3 SY	9/02-3	25/02/2003	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	04/03/2003
Survey Application	North Perth Falcon **	5/02-3 SY	5/02-3	05/02/2003	ORIGIN ENERGY DEVELOPMENTS PTY LIMITED	Approved	18/02/2003

Attachment B – Past 5 Years Clearing Permit Reports

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

1 July 2021 to 30 June 2022

Review record (record the last 3 revisions here or the revisions required to achieve current approval version)

Revision	Date	Reason for issue	Reviewer/s	Consolidator	Approver
A	19/07/2022	Draft for Beach review	Z Bowen	P.Catford	-
0	27/07/2022	Issued to regulator	Z Bowen	P.Catford	J Golley

THE THREE WHATS

What can go wrong?

What could cause it to go wrong?

What can I do to prevent it?

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

Table of contents

1	Introduction	2
2	Scope	2
3	Summary of Activities	2
4	Compliance	2
5	Document information and history	5

List of tables

Table 1: Beharra Springs Clearing Permit CPS 6643/4 - Compliance report for period 1 July 2021 to 30 June 2022	3
--	---

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

1 Introduction

Beach Energy Limited acquired Lattice Energy (previously named Origin Energy Resources Limited) on 31 January 2018. References to 'Origin' in this document are present because that material was prepared before Lattice's change of name, or before Lattice was acquired by Beach.

Beach Energy operates the Beharra Springs Gas Facility in the Perth Basin, near Dongara, in Western Australia.

In order to maintain the gas production facility, associated well field, pipelines and operational (right-of-way) easements in the Beharra Springs Gas Field, Clearing Permit (CP) 6643/4 is held for Pipeline Licence PL 18, Production Licence L 1 and Production Licence L 11.

2 Scope

This report has been prepared in accordance with Condition 8(a) of clearing permit CPS 6643/4 and provides a summary of compliance with the CP for the period 1 July 2021 to 30 June 2022.

3 Summary of Activities

During the reporting period the following vegetation clearing activities were conducted:

- Trimming of vegetation on fire breaks.

4 Compliance

A summary of compliance with the conditions of CP 6643/4 is provided in Table 1.

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

Table 1: Beharra Springs Clearing Permit CPS 6643/4 - Compliance report for period 1 July 2021 to 30 June 2022

Clearing Permit Condition	Compliance Status	Comments
Part I – Clearing Authorised		
1. Land on which clearing is to be done Pipeline Licence PL 18 Production Licence L 1 Production Licence L11	Compliant	All clearing during the period was undertaken within Pipeline Licence 18, Production Licence 1 and Production Licence 11.
2. Purpose for which clearing may be done Clearing for the purpose of petroleum production and associated infrastructure	Compliant	Clearing activities undertaken during the period were for the purpose of petroleum production and associated infrastructure
3. Area of clearing The Permit Holder must not clear more than 45.35 hectares of native vegetation. All clearing must be within the areas cross-hatched yellow on attached Plan 6643/4	Compliant	Total area cleared is not more than 45.35 ha of native vegetation. All clearing is within the area cross-hatched yellow on the clearing permit plan.
4. Application This Permit allows the Permit Holder to authorise persons, including employees, contractors and agents of the Permit Holder, to clear native vegetation for the purposes of this Permit subject to compliance with the conditions of this Permit and approval from the Permit Holder.	Compliant	Beach Energy employees/contractors completed all clearing and maintenance work during the reporting period.
Part II – Management conditions		
5. Avoid, minimise, and reduce the impacts and extent of clearing In determining the amount of native vegetation to be cleared authorised under this Permit, the Permit Holder must have regard to the following principles, set out in order of preference: (a) avoid the clearing of native vegetation; (b) minimise the amount of native vegetation to be cleared; and (c) reduce the impact of clearing on any environmental value.	Compliant	No new clearing of native vegetation was undertaken during the period, only maintenance of existing, previously cleared areas. All vehicles associated with easement maintenance works used existing access roads and easements
6. Weed control When undertaking any clearing or other activity authorised under this Permit, the Permit Holder must take the following steps to minimise the risk of the introduction and spread of weeds: (i) clean earth-moving machinery of soil and vegetation prior to entering and leaving the area to be cleared; (ii) ensure that no weed-affected soil, mulch, fill or other material is brought into the area to be cleared; and	Compliant	The following steps were taken to minimise the introduction and spread of weeds and diseases: <ul style="list-style-type: none"> Where applicable, vehicle and machinery hygiene inspection/certification obtained for earthmoving or vegetation trimming machinery prior to use on site. No soils, mulch or other fill material were imported to site during the reporting period.

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

(iii) restrict the movement of machines and other vehicles to the limits of the areas to be cleared

- All vehicles associated with easement maintenance works used existing access roads and easements.

Part III – Record keeping and reporting

7. Records to be kept

The Permit Holder must maintain the following records for activities done pursuant to this Permit:

(a) In relation to the clearing of native vegetation authorised under this Permit:

(i) the location where the clearing occurred, recorded using a Global Positioning System (GPS) unit set to Geocentric Datum Australia 1994 (GDA94), expressing the geographical coordinates in Eastings and Northings or decimal degrees;

(ii) the date that the area was cleared;

(iii) the size of the area cleared (in hectares); and

(iv) purpose for which clearing was undertaken.

Complaint

No new clearing of native vegetation was undertaken during the period.

(b) actions taken to avoid, minimise and reduce the impacts and the extent of clearing in accordance with Condition 5 of this Permit; and

Compliant

No new clearing of native vegetation was undertaken during the period.

(c) actions taken to minimise the introduction and spread of weeds in accordance with Condition 6 of this Permit

Compliant

Refer to Condition 6 above.

8. Reporting

(a) The Permit Holder shall provide a report to the CEO by 31 July each year for the life of this Permit, demonstrating adherence to all conditions of this Permit, and setting out the records required under Condition 7 of this Permit in relation to clearing carried out between 1 July and 30 June of the previous financial year

Complaint

This report

(b) Prior to 30 September 2025, the Permit Holder must provide to the CEO a written report of records required under Condition 7 of this Permit where these records have not already been provided under Condition 8(a) of this Permit

Not applicable

Records of clearing activities undertaken for this permit have been provided in annual reports. There are currently no outstanding reporting requirements.

Requirement is not due until 30 September 2025

5 Document information and history

Document custodian group

Title	Name/s
Operations Manager Western Australia	Raheel Khan
Production Superintendent WA	Jay Golly

Document author

Position	Name
Senior Environmental Advisor SAWA	Zoë Bowen

Document history

Rev	Date	Changes made in first document	Reviewer/s	Consolidator	Approver
A	19/07/2022	Draft for Beach review	Zoë Bowen	Pearl Catford	-
0	27/07/2022	Issued to Regulator	Zoë Bowen	Pearl Catford	Jay Golley

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

1 July 2020 to 30 June 2021

Review record (record the last 3 revisions here or the revisions required to achieve current approval version)

Revision	Date	Reason for issue	Reviewer/s	Consolidator	Approver
A	02/07/2021	Draft for Beach review	Z Bowen	P.Catford	-
0	08/07/2021	Issued to regulator	Z Bowen	P.Catford	J Golley

THE THREE WHATS

What can go wrong?

What could cause it to go wrong?

What can I do to prevent it?

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

Table of contents

1	Introduction	2
2	Scope	2
3	Summary of Activities	2
4	Compliance	2
5	Document information and history	6

List of tables

Table 1:	Beharra Springs Clearing Permit CPS 6643/4 - Compliance report for period 1 July 2020 to 30 June 2021	3
----------	---	---

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

1 Introduction

Beach Energy Limited acquired Lattice Energy (previously named Origin Energy Resources Limited) on 31 January 2018. References to 'Origin' in this document are present because that material was prepared before Lattice's change of name, or before Lattice was acquired by Beach.

Beach Energy operates the Beharra Springs Gas Facility in the Perth Basin, near Dongara, in Western Australia.

In order to maintain the gas production facility, associated well field, pipelines and operational (right-of-way) easements in the Beharra Springs Gas Field, Clearing Permit (CP) 6643/4 is held for Pipeline Licence PL 18, Production Licence L 1 and Production Licence L 11.

2 Scope

This report has been prepared in accordance with Condition 8(a) of clearing permit CPS 6643/4 and provides a summary of compliance with the CP for the period 1 July 2020 to 30 June 2021.

3 Summary of Activities

In August 2020 Beach Energy submitted an amendment application for CPS 6643/2. The application sought to allow for the clearing of vegetation associated with the construction of new infrastructure (including a new production well lease, flowline and access tracks) and to incorporate the clearance area covered by clearing permit CPS 4607/2 which was originally issued to accommodate the construction of the gas processing plant (thereby consolidating two permits into one and allowing for the surrender of CPS 4607/2). The amended permit CPS 6643/4 was granted on 15 October 2020.

During the reporting period the following vegetation clearing activities were conducted:

- Clearing of a corridor for the installation of a new pipeline
- Trimming of re-growth vegetation on pipeline easements to maintain line of sight
- Trimming of vegetation on fire breaks.

4 Compliance

A summary of compliance with the conditions of CP 6643/4 is provided in Table 1.

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

Table 1: Beharra Springs Clearing Permit CPS 6643/4 - Compliance report for period 1 July 2020 to 30 June 2021

Clearing Permit Condition	Compliance Status	Comments
Part I – Clearing Authorised		
<p>1. Land on which clearing is to be done Pipeline Licence PL 18 Production Licence L 1 Production Licence L11</p>	Compliant	All clearing during the period was undertaken within Pipeline Licence 18, Production Licence 1 and Production Licence 11.
<p>2. Purpose for which clearing may be done Clearing for the purpose of petroleum production and associated infrastructure</p>	Compliant	Clearing activities undertaken during the period were for the purpose of petroleum production and associated infrastructure
<p>3. Area of clearing The Permit Holder must not clear more than 45.35 hectares of native vegetation. All clearing must be within the areas cross-hatched yellow on attached Plan 6643/4</p>	Compliant	Total area cleared is not more than 45.35 ha of native vegetation. All clearing is within the area cross-hatched yellow on the clearing permit plan.
<p>4. Application This Permit allows the Permit Holder to authorise persons, including employees, contractors and agents of the Permit Holder, to clear native vegetation for the purposes of this Permit subject to compliance with the conditions of this Permit and approval from the Permit Holder.</p>	Compliant	Beach Energy employees/contractors completed all clearing and maintenance work during the reporting period.
Part II – Management conditions		
<p>5. Avoid, minimise, and reduce the impacts and extent of clearing In determining the amount of native vegetation to be cleared authorised under this Permit, the Permit Holder must have regard to the following principles, set out in order of preference: (a) avoid the clearing of native vegetation; (b) minimise the amount of native vegetation to be cleared; and (c) reduce the impact of clearing on any environmental value.</p>	Compliant	<p>Clearing of native vegetation was avoided where possible. Where clearing could not be avoided significant vegetation was identified and not cleared.</p> <p>Vegetation clearance occurred to allow for pipeline installation. A section of the pipeline path was placed over previously cleared pipeline easement rather than going the more direct route to limit the area of new disturbance.</p> <p>All vehicles associated with easement maintenance works used existing access roads and easements.</p>
<p>6. Weed control When undertaking any clearing or other activity authorised under this Permit, the Permit Holder must take the following steps to minimise the risk of the introduction and spread of weeds: (i) clean earth-moving machinery of soil and vegetation prior to entering and leaving the area to be cleared;</p>	Compliant	<p>The following steps were taken to minimise the introduction and spread of weeds:</p> <ul style="list-style-type: none"> Vegetation clearing and weed management activities were undertaken during dry periods. All vehicles associated with pipeline construction activities and vegetation maintenance activities required to use existing access roads and easements.

Released on 08/07/2020 – Revision0 - Issued for use
 Document Custodian is LE-Oerations-Conv-Production-WA
 Beach Energy Limited: ABN 20 007 617 969
 Once printed, this is an uncontrolled document unless issued and stamped Controlled Copy or issued under a transmittal.
 Based on template: AUS 1000 IMT TMP 14376462_Revision 3_Issued for Use _06/03/2019_LE-SystemsInfo-Information Mgt.

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

- (ii) ensure that no weed-affected soil, mulch, fill or other material is brought into the area to be cleared; and
- (iii) restrict the movement of machines and other vehicles to the limits of the areas to be cleared

- No soils, mulch or other fill material were imported to site during the reporting period.
- All vehicles associated with vegetation clearance and pipeline construction were washed down prior to coming onsite. Evidence of vehicle hygiene inspection certification is provided in Appendix A.

Part III – Record keeping and reporting

7. Records to be kept

The Permit Holder must maintain the following records for activities done pursuant to this Permit:

- (a) In relation to the clearing of native vegetation authorised under this Permit:
 - (i) the location where the clearing occurred, recorded using a Global Positioning System (GPS) unit set to Geocentric Datum Australia 1994 (GDA94), expressing the geographical coordinates in Eastings and Northings or decimal degrees;
 - (ii) the date that the area was cleared;
 - (iii) the size of the area cleared (in hectares); and
 - (iv) purpose for which clearing was undertaken.

Complaint

The table below identifies (i) to (iv) clearing details:

(i) Location	Easting: 320041.6 Northing: 6739407.4 Easting: 320061.7 Northing: 6739406.9 Easting: 320061.7 Northing: 6739182.4 Easting: 319872.1 Northing: 6739180.7 Easting: 319894.1 Northing: 6739196.7 Easting: 320041.6 Northing: 6739202.8
(ii) Date	N/S section completed clearing 30/11/20 E/W section completed clearing 03/12/20
(iii) Size of Area	Total of 1.111ha (including re-clearing of 0.29 ha of previously cleared pipeline easement and 0.82 of new vegetation)
(iv) Purpose of Clearing	Clearing was required for the installation of the Beharra Springs Deep-1 (BSD-1) flowline connecting the BSD-1 well to the Beharra Springs Production Facility.

- (b) actions taken to avoid, minimise and reduce the impacts and the extent of clearing in accordance with Condition 5 of this Permit; and

Compliant

Vegetation clearance occurred to allow for the BSD-1 pipeline installation. A section of the pipeline path was placed over previously cleared pipeline easement rather than going the more direct route to limit disturbance.

- (c) actions taken to minimise the introduction and spread of weeds in accordance with Condition 6 of this Permit

Compliant

Refer to Condition 6 above.

8. Reporting

- (a) The Permit Holder shall provide a report to the CEO by 31 July each year for the life of this Permit, demonstrating adherence to all conditions of this Permit, and setting out the records required under Condition 7 of this Permit in relation to clearing carried out between 1 July and 30 June of the previous financial year

Complaint

This report

Beharra Springs Gas Facility Clearing Permit CPS 6643/4 Annual Report

(b) Prior to 30 September 2025, the Permit Holder must provide to the CEO a written report of records required under Condition 7 of this Permit where these records have not already been provided under Condition 8(a) of this Permit

Not applicable

Records of clearing activities undertaken for this permit have been provided in annual reports. There are currently no outstanding reporting requirements.

Requirement is not due until 30 September 2025

5 Document information and history

Document custodian group

Title	Name/s
SAWA Production Manager	Bill Best
Production Superintendent WA	Jay Golly

Document author

Position	Name
Senior Environmental Advisor SAWA	Zoë Bowen

Document history

Rev	Date	Changes made in first document	Reviewer/s	Consolidator	Approver
A	02/07/2021	Draft for Beach review	Zoë Bowen	Pearl Catford	-
0	08/07/2021	Issued to Regulator	Zoë Bowen	Pearl Catford	Jay Golley

Appendix A Example of completed Vehicle Hygiene Inspection Form

PLANT INSPECTION CHECKLIST



SN-19276

Plant ID / Reg	VMX018	Hour /Odometer:	758	Site / Job Number	3034
Machine Type:	IT LOADER	Service Due:	1000	Inspected By:	J.JENKINS
Make & Model:	VOLVO L120E	Date:	24.11.2020	On hire	X
				Off hire	

All Checks & Tasks should be carried out as per Operations manual. NOTE : Photo Evidence should be taken and kept for off hire reference
 ✓=Pass (No Action Required) X = Fail = Action Required – See Supervisor NA = Not Applicable

Physical Checks	Result	Comment	Cabin	Result	Comment
Read Operators Manual	✓		Mirrors and Visual Aids (cameras)	✓	NO CAMERA.
Cleanliness inspection/ Sticker applied?	✓		First Aid Kit	✓	
Walk Around Visual damages	✓		Operational Checks		
Engine Oil Level	✓		Service Lights all functioning	✓	
Access Points Safe Secure	✓		Warning Devices External	✓	
Coolant Level and cooling system visual	✓		Steering Operation	✓	
Brake fluid and system check	✓		Transmission operation	✓	
Battery Condition / Level/ alternator	✓		Engine check start stop	✓	
Fuel Level/ Fuel Hoses and Filters (leaks)	✓		Pneumatics operate functions	N/A	
Transmission Oil Level leaks/ cooler	✓		Brakes park/ service / retarder	✓	
Hydraulic Oil Level leaks	✓		Grease manual or Auto grease	✓	
Tires Condition / Pressure	✓		Hydraulics Rams hoses motors	✓	
Belts Tension Condition	✓		Operational Checks		
Air Cleaner /Pre-Cleaner / Clean	✓		Amber Beacon	✓	
Attachments Quick hitch. Lock	✓		Reverse/ Travel alarms	✓	
Pneumatics (drain tanks)	N/A		Horn	✓	
Tracks tension/ Idlers Rollers	N/A		Warning Lights and Alarms	✓	
Steering System	✓		Jacks/ Tools	✓	
Cutting Edges Hardware	✓		Handrails/ Access	✓	
Pins and Bushes	✓		Communications UHF Radio	✓	
Doors Window' Locks	✓		Wheel Chocks/ Service Aids	✓	
Cabin & Checks			Documentation and Literature		
Windows / Clean free from damage	✓		Operators Manual Available	✓	
Free of Obstacles/ Rubbish	✓		Log Book/ Service History	✓	
Washer Water Level/ Wipers Blade	✓		Risk Assessment	✓	
Controls Legible, handles pedals in place	✓		Classified Plant complete also additional inspections VAL-F-346a		
Gauges / Lights functional & clear	✓		Work Platforms / Cranes/pressure vessels falling under AS4343		
Warning Systems Instruments	✓		Tyres		
Fire Extinguisher/ Test current	✓	May 21	Front right % worn	T1 = 10 %	T2 =
Horn function	✓		Front left % worn	T1 = 10 %	T2 =
Seat / Seat Belt	✓		Rear right % worn	T1 = 10 %	T2 =
Air Conditioning / Heating	✓		Rear left % worn	T1 = 10 %	T2 =

Supervisor to be advises of any faults X Actions required
 Follow Plant inspection Flowchart VAL-PRO153 for fault and administration requirements

TO BE COMPLETED PRIOR TO MOBILISATION

This form must be completed for all vehicles and mobile plant entering the project, and for all vehicles and mobile plant exiting weed risk areas.

Date: 24.11.2020
 Company: VALMEC AUSTRALIA
 Site Entered: BEACH - ~~3013~~ 3013

Driver/Plant Operator Name:
 Vehicle/Plant Make & Model: VOLVO L20R
 Vehicle/Plant Asset/Registration: VMX018


Indicate (Y), (N) or (N/A) as appropriate

The following areas have been inspected & are free from dirt & vegetation:	(Y) (N) (N/A)	Comments
Internal areas (cabin)	✓	
External areas (panels, trays etc.)	✓	
Radiators and filters	✓	
Dust bowls and cyclones (drill rigs)	✓	
Sump / engine guard	✓	
Buckets / blades / tines etc.	✓	
Running gear / bash plates	✓	
Tyres / wheels / wheel arch / tracks	✓	
Undercarriage / other	✓	


Prior to exiting areas that are known to be contaminated with Declared Plants or Significant Environmental Weeds, vehicles and mobile plant shall be washed down.

Vehicle/Plant wash down	(Y) (N) (N/A)	Comments
Vehicle/Plant wash down completed	✓	

Workshop Manager Sign-off

Name: J JENKINS
 Signature: 
 Date: 24-11-2020

Site Acceptance Sign-off

Name: Kingsley Ezelobi
 Signature: 
 Date: 28/11/2020

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

1 July 2019 to 30 June 2020

Review record (record the last 3 revisions here or the revisions required to achieve current approval version)

Revision	Date	Reason for issue	Reviewer/s	Consolidator	Approver
A	25/06/2020	Draft for Beach review	Z Bowen	P.Catford	-
0	03/07/2020	Issued to regulator	Z Bowen	P.Catford	J Golley

THE THREE WHATS

What can go wrong?

What could cause it to go wrong?

What can I do to prevent it?

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

Table of contents

1	Introduction	2
2	Scope	2
3	Compliance	2
4	Document information and history	4

List of tables

Table 1: Beharra Springs Clearing Permit CPS 6643/2 - Compliance report for period 1 July 2019 to 30 June 2020	2
--	---

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

1 Introduction

Beach Energy Limited acquired Lattice Energy (previously named Origin Energy Resources Limited) on 31 January 2018. References to 'Origin' in this document are present because that material was prepared before Lattice's change of name, or before Lattice was acquired by Beach.

Beach Energy operates the Beharra Springs Gas Facility in the Perth Basin, near Dongara, in Western Australia.

In order to maintain operational (right-of-way) easements in the Beharra Springs Gas Field, Clearing Permit (CP) 6643/2 is held for Pipeline Licence PL 18, Production Licence L 1 and Production Licence L 11.

2 Scope

This report has been prepared in accordance with Condition 7(a) of clearing permit CPS 6643/2 and provides a summary of compliance with the CP for the period 1 July 2019 to 30 June 2020.

3 Compliance

A summary of compliance with the conditions of CP 6643/2 is provided in Table 1.

Table 1: Beharra Springs Clearing Permit CPS 6643/2 - Compliance report for period 1 July 2019 to 30 June 2020

Clearing Permit Condition	Compliance Status	Comments
Part I – Clearing Authorised		
1. Land on which clearing is to be done Pipeline Licence 18 Production Licence 1 Production Licence L11	Compliant	All clearing during the period was undertaken within Pipeline Licence 18, Production Licence 1 and Production Licence 11.
2. Purpose for which clearing may be done Clearing for the purpose of right-of-way easement	Compliant	Clearing activities undertaken during the period were for the purpose of right of way easement maintenance and were limited to existing cleared areas.
3. Area of clearing The permit holder must not clear more than 25 hectares of native vegetation. All clearing must be within the area shaded yellow on attached Plan 6643/2.	Compliant	Total area cleared is not more than 25 ha of native vegetation. All clearing is within the area shaded yellow on the clearing permit plan. During the reporting period all the areas within the yellow shaded area on the map were maintained to ensure the safe operation of the gas field (e.g. removal of re-growth, removal of weeds).
4. Application This Permit allows the Permit Holder to authorise persons, including employees, contractors and agents of the Permit Holder, to clear native vegetation for the purposes of this Permit subject to compliance with the conditions of this Permit and approval from the Permit Holder.	Compliant	Beach Energy employees/contractors completed all maintenance work during the reporting period.

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

Part II – Management conditions		
<p>5. Weed and dieback control</p> <p>(a) When undertaking any clearing or other activity authorised under this Permit, the Permit Holder must take the following steps to minimise the risk of the introduction and spread of weeds and dieback:</p> <p>(i) clean earth-moving machinery of soil and vegetation prior to entering and leaving the area to be cleared;</p> <p>(ii) Shall only move soils in dry conditions;</p> <p>(iii) ensure that no dieback or weed-affected soil, mulch, fill or other material is brought into the area to be cleared; and</p> <p>(iv) restrict the movement of machines and other vehicles to the limits of the areas to be cleared</p>	Compliant	<p>Activities undertaken during the reporting period, associated with maintaining existing cleared operational areas included:</p> <ul style="list-style-type: none"> • Removal of some regrowth from pipeline easements to maintain pipeline integrity and line of sight • Removal of weeds <p>The following steps were taken to minimise the introduction and spread of weeds and diseases:</p> <ul style="list-style-type: none"> • Weed management activities were undertaken during dry periods. • All vehicles associated with easement maintenance works used existing access roads and easements.
<p>b. At least once in each 12 month period for the term of this Permit, the Permit Holder must remove or kill any weeds growing within areas cleared under this Permit.</p>	Compliant	<p>Weeds identified during routine inspections were removed by operations staff. Weeding occurred as required during the reporting period and was mostly required around the edges of well leases.</p>
Part III – Record keeping and reporting		
<p>6. Records to be kept</p> <p>The Permit Holder must maintain the following records for activities done pursuant to this Permit:</p> <p>In relation to the clearing of native vegetation authorised under this Permit:</p> <p>(i) the location where the clearing occurred, recorded using a Global Positioning System (GPS) unit set to Geocentric Datum Australia 1994 (GDA94), expressing the geographical coordinates in Eastings and Northings or decimal degrees;</p> <p>(ii) the date that the area was cleared;</p> <p>(iii) the size of the area cleared (in hectares); and</p> <p>(iv) purpose for which clearing was undertaken.</p>	Complaint	<p>No new clearing of native vegetation was undertaken during the period, only maintenance of existing, previously cleared areas.</p>
<p>7. Reporting</p> <p>(a) The Permit Holder shall provide a report to the Director Operations, Environment, Department of Mines and Petroleum by 31 July each year for the life of this permit, demonstrating adherence to all conditions of this permit, and setting out the records required under Condition 7 of this permit in relation to clearing carried out between 1 July and 30 June of the previous financial year.</p>	Complaint	This report
<p>(b) Prior to 30 September 2025, the Permit Holder must provide to the Executive Director, Environment, Department of Mines and Petroleum a written report of records required under Condition 6 of this Permit where these records have not already been provided under Condition 7(a) of this Permit.</p>	Not applicable	Requirement is not due until 30 September 2025

4 Document information and history

Document custodian group

Title	Name/s
General Manager Operations SAWA	Kevin Welsh
Production Superintendent WA	Jay Golly

Document author

Position	Name
Senior Environmental Advisor SAWA	Zoë Bowen

Document history

Rev	Date	Changes made in first document	Reviewer/s	Consolidator	Approver
A	25/06/2020	Draft for Beach review	Zoë Bowen	Pearl Catford	-
0	03/07/2020	Issued to Regulator	Zoë Bowen	Pearl Catford	Jay Golley

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

1 July 2018 to 30 June 2019

Review record (record the last 3 revisions here or the revisions required to achieve current approval version)

Revision	Date	Reason for issue	Reviewer/s	Consolidator	Approver
0	30/07/2019	Issued to regulator	K.Welsh	Z.Bowen	K.Welsh

THE THREE WHATS

What can go wrong?

What could cause it to go wrong?

What can I do to prevent it?

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

Table of contents

1	Introduction	2
2	Scope	2
3	Compliance	2
4	Document information and history	4

List of tables

Table 1:	Beharra Springs Clearing Permit CPS 6643/2 - Compliance report for period 1 July 2018 to 30 June 2019	2
----------	---	---

List of appendices

Appendix A	Vehicle & Equipment Hygiene Certificates	5
------------	--	---

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

1 Introduction

Lattice Energy Limited is a wholly owned subsidiary of Beach Energy Limited. Beach acquired Lattice (previously named Origin Energy Resources Limited) on 31 January 2018. References to 'Origin' in this document are present because that material was prepared before Lattice's change of name, or before Lattice was acquired by Beach.

Lattice, as a member of the Beach group, operates the Beharra Springs Gas Facility in the Perth Basin, near Dongora, in Western Australia.

In order to maintain operational (right-of-way) easements in the Beharra Springs Gas Field, Clearing Permit (CP) 6643/2 is held for Pipeline Licence PL 18, Production Licence L 1 and Production Licence L 11.

2 Scope

This report has been prepared in accordance with Condition 8(a) of clearing permit CPS 6643/2 and provides a summary of compliance with the CP for the period 1 July 2018 to 30 June 2019.

3 Compliance

A summary of compliance with the conditions of CP 6643/2 is provided in Table 1.

Table 1: Beharra Springs Clearing Permit CPS 6643/2 - Compliance report for period 1 July 2018 to 30 June 2019

Clearing Permit Condition	Compliance Status	Comments
Part I – Clearing Authorised		
1. Land on which clearing is to be done		
Pipeline Licence 18 Production Licence 1 Production Licence L11	Compliant	All clearing during the period was undertaken within Pipeline Licence 18, Production Licence 1 and Production Licence 11..
2. Purpose for which clearing may be done		
Clearing for the purpose of right-of-way easement	Compliant	Clearing activities undertaken during the period were for the purpose of right of way easement maintenance and were limited to existing cleared areas.
3. Area of clearing		
The permit holder must not clear more than 25 hectares of native vegetation. All clearing must be within the area shaded yellow on attached Plan 6643/2.	Compliant	Total area cleared is not more than 25 ha of native vegetation. All clearing is within the area shaded yellow on the clearing permit plan. During the reporting period all the areas within the yellow shaded area on the map were maintained to ensure the safe operation of the gas field.
4. Application		
This Permit allows the Permit Holder to authorise persons, including employees, contractors and agents of the Permit Holder, to clear native vegetation for the purposes of this Permit subject to compliance with the conditions of this Permit and approval from the Permit Holder.	Compliant	Lattice employees/contractors completed all maintenance work during the reporting period.

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

Part II – Management conditions

5. Weed and dieback control

<p>(a) When undertaking any clearing or other activity authorised under this Permit, the Permit Holder must take the following steps to minimise the risk of the introduction and spread of weeds and dieback:</p> <p>(i) clean earth-moving machinery of soil and vegetation prior to entering and leaving the area to be cleared;</p> <p>(ii) Shall only move soils in dry conditions;</p> <p>(iii) ensure that no dieback or weed-affected soil, mulch, fill or other material is brought into the area to be cleared; and</p> <p>(iv) restrict the movement of machines and other vehicles to the limits of the areas to be cleared</p>	Compliant	<p>Activities undertaken during the reporting period, associated with maintaining existing cleared operational areas included:</p> <ul style="list-style-type: none"> Grading main access road within the existing clearance envelope. <p>The following steps were taken to minimise the introduction and spread of weeds and diseases:</p> <ul style="list-style-type: none"> Earthmoving machinery associated with road maintenance activities was inspected prior to undertaking work and verified clean prior to entering the site (refer Appendix 1) Road maintenance activities were undertaken during a dry period. Gravel was sourced from a privately owned gravel pit operated under a Shire of Irwin Extractive Industry Licence All vehicles associated with easement maintenance works used existing access roads and easements.
<p>b. At least once in each 12 month period for the term of this Permit, the Permit Holder must remove or kill any weeds growing within areas cleared under this Permit.</p>	Compliant	<p>Weeds identified during routine inspections were removed by operations staff. Weeding occurred as required during the reporting period and was mostly required around well heads.</p>

Part III – Record keeping and reporting

6. Records to be kept

<p>The Permit Holder must maintain the following records for activities done pursuant to this Permit:</p> <p>In relation to the clearing of native vegetation authorised under this Permit:</p> <p>(i) the location where the clearing occurred, recorded using a Global Positioning System (GPS) unit set to Geocentric Datum Australia 1994 (GDA94), expressing the geographical coordinates in Eastings and Northings or decimal degrees;</p> <p>(ii) the date that the area was cleared;</p> <p>(iii) the size of the area cleared (in hectares); and</p> <p>(iv) purpose for which clearing was undertaken.</p>	Compliant	<p>No new clearing of native vegetation was undertaken during the period, only maintenance of existing, previously cleared areas.</p>
--	-----------	---

7. Reporting

<p>(a) The Permit Holder shall provide a report to the Director Operations, Environment, Department of Mines and Petroleum by 31 July each year for the life of this permit, demonstrating adherence to all conditions of this permit, and setting out the records required under Condition 7 of this permit in relation to clearing carried out between 1 July and 30 June of the previous financial year.</p>	Complaint	This report
<p>(b) Prior to 30 September 2025, the Permit Holder must provide to the Executive Director, Environment, Department of Mines and Petroleum a written report of records required under Condition 6 of this Permit where</p>	Not applicable	Requirement is not due until 30 September 2025

Beharra Springs Gas Facility Clearing Permit CPS 6643/2 Annual Report

these records have not already been provided under Condition 7(a) of this Permit.

4 Document information and history

Document custodian group

Title	Name/s
General Manager Operations SAWA	Kevin Welsh
Production Superintendent WA	Jay Golly

Document author

Position	Name
Senior Environmental Advisor SAWA	Zoë Bowen

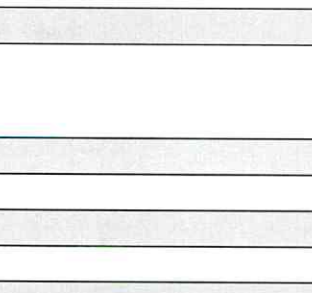
Document history

Rev	Date	Changes made in first document	Reviewer/s	Consolidator	Approver
0	30/07/2019	Issued to Regulator	Kevin Welsh	Zoë Bowen	Kevin Welsh

Appendix A Vehicle & Equipment Hygiene Certificates

Field Location	GERALDTON
Machine Plant #	140 H GRADER
Date	28.05.19
Hour reading	5608 hrs

Grader	Pass	Fail
Check all areas, with particular attention to the following:		
1. Wheels , Tyres and axle	✓	
2. Hydraulic hose clusters	✓	
3. Axle and diff guard	✓	
4. Rear wheel walking assembly	✓	
5. Blade front and back	✓	
<ul style="list-style-type: none"> • Check front of blade and slide assembly on rear of blade • Check carefully the pivot points and blade turntable • Check all hollow section 		
6 Ripping equipment	✓	
<ul style="list-style-type: none"> • Pin holds on the ripper points • Check ripper box and rippers 		
7. Canopy	✓	
<ul style="list-style-type: none"> • Hollow channels • Void space between cab and body 		
8. Air cleaner and air filters	✓	
9. Radiator	✓	
10. Internal of cab, floor and mats	✓	
11. Air conditioner unit	✓	

Inspected by	Name: Ross M' DONALD	Sign: 
---------------------	-----------------------------	---

Field Location	BERALDTON
Machine Plant #	#3 CAT630 PRIME MOVER & SIDE TIPPERS
Date	27-05-19
Hour reading	429,354 KM

Cars, 4WD, trucks and trailers	Pass	Fail
1. Ensure that the vehicle is unlocked and you have access to the boot and bonnet.	✓	
2. Inspect the interior of the vehicle, especially:	✓	
<ul style="list-style-type: none"> • Footwells, check carpets and mats for burrs, seeds, mud. • Tool boxes 		
3. Inspect inside the boot of the vehicle. Remove any contents if required to facilitate the inspection of the following:	N/A	
<ul style="list-style-type: none"> • Carpet (deposits of hay, weed seeds, burrs and/or soil or water). • Spare tyre area. • Other recesses in the boot/rear of the vehicle. 		
4. Inspect the engine bay, especially:	✓	
<ul style="list-style-type: none"> • Radiator • Grill • Top of transmission gearbox • Recess under windscreen wipers 		
5. Inspect the underside of the vehicle, especially:	✓	
<ul style="list-style-type: none"> • Wheel arches, wheel trims, flares, step treads, bumpers • Mud flaps • Tyre rims (particularly the rear side) • Axels and diffs • Spare tyres on 4WD's and station wagons are often suspended underneath. Note: these are potentially a high risk area as contaminants collect inside the horizontally-positioned rim. 		
6. Inspect boxes and/or cartons present in the vehicle if you cannot ascertain their contents	N/A	
7. For utes and trucks, inspect the floor of the tray and channels of tail gates, side guards and under chassis rails. Gaps in the floor welds or boards and bolt holes.	✓	
8. Inspect trailers – check wheels, guards, trays, channels of draw bar and under body.	✓	

Inspected by	Name: ROSS Mc DONALD	Sign: 27-05-19
---------------------	-----------------------------	-----------------------

Beharra Springs Project

Clearing Permit CPS 6643/2

2018 Annual Report (1 July 2017 to 30 June 2018)

July 2018

Document Control					
Revision #	Purpose	Author	Reviewer	Approver	Date
A	Draft for review	Z.Bowen	A.Leeson	-	20/07/2018
0	Issued	Z.Bowen	-	T.Flowers	26/07/2018

1 Introduction

Lattice Energy Resources Ltd, a wholly owned subsidiary of Beach Energy Limited currently operates the Beharra Springs gas field in the Perth Basin, near Dongara, in Western Australia.

In order to maintain operational (right-of-way) easements in the Beharra Springs Gas Field, Clearing Permit (CP) 6643/2 is held for Pipeline Licence PL 18, Production Licence L 1 and Production Licence L 11.

This report has been prepared in accordance with Condition 8(a) of clearing permit CPS6643/2 and provides a summary of compliance with the CP for the period 1 July 2017 to 30 June 2018.

2 Compliance

A summary of compliance with the conditions of CP 6643/2 is provided in Table 1.

Supporting documentation is provided in the following attachments:

- Attachment 1 – Evidence of vehicle inspection to confirm free of weeds and diseases – grading of Beharra Spring Facility access road

Table 1: Beharra Springs Gas Production Plant Clearing Permit CPS 6643/2 - Compliance report for period 1 July 2017 to 30 June 2018

Clearing Permit Condition	Compliance Status	Comments
Part I – Clearing authorised		
<p>1. Land on which clearing is to be done</p> <p>Pipeline Licence 18</p> <p>Production Licence 1</p> <p>Production Licence 11</p>	Compliant	All clearing has been undertaken within Pipeline Licence 18, Production Licence 1 and Production Licence 11.
<p>2. Purpose for which clearing may be done</p> <p>Clearing for the purpose of right of way easement.</p>	Compliant	Clearing activities undertaken for the purpose of right of way easement maintenance during the reporting period were limited to existing cleared areas.
<p>3. Area of clearing</p> <p>The permit holder must not clear more than 25 hectares of native vegetation. All clearing must be within the area shaded yellow on attached Plan 6643/2.</p>	Compliant	<p>Total area cleared is not more than 25 ha of native vegetation. All clearing is within the area shaded yellow on the clearing permit plan.</p> <p>During the reporting period all the areas within the yellow shaded area on the map were maintained to ensure the safe operation of the gas field.</p>
<p>4. Application</p> <p>This Permit allows the Permit Holder to authorise persons, including employees, contractors and agents of the Permit Holder, to clear native vegetation for the purposes of this Permit subject to compliance with the conditions of this Permit and approval from the Permit Holder.</p>	Compliant	Lattice employees/contractors completed all maintenance work during the reporting period.

Clearing Permit Condition	Compliance Status	Comments
Part II – Management conditions		
<p>5. Weed and dieback control</p> <p>a. When undertaking any clearing or other activity authorised under this Permit, the Permit Holder must take the following steps to minimise the risk of the introduction and spread of weeds and dieback:</p> <ul style="list-style-type: none"> i. Clean earth-moving machinery of soil and vegetation prior to entering and leaving the area to be cleared; ii. Shall only move soils in dry conditions; iii. Ensure that no dieback or weed affected soil, mulch, fill or other material is brought into the area to be cleared; and iv. Restrict the movement of machines and other vehicles to the limits of the areas to be cleared. 	Compliant	<p>Activities undertaken during the reporting period, associated with maintaining existing cleared operational areas included:</p> <ul style="list-style-type: none"> • Grading main access road within the existing clearance envelope <p>The following steps were taken to minimise the introduction and spread of weeds and diseases:</p> <ul style="list-style-type: none"> • Earthmoving machinery associated with road maintenance activities was inspected prior to undertaking work and verified clean prior to entering the site (refer Attachment 1) • Road maintenance activities were undertaken during a dry period. • No soils, mulch or other fill material were imported to site during the reporting period. • All vehicles associated with road maintenance works used existing access roads and easements.
<p>b. At least once in each 12 month period for the term of this Permit, the Permit Holder must remove or kill any weeds growing within areas cleared under this Permit.</p>	Compliant	<p>Weeds identified during routine inspections were removed by operations staff. Weeding occurred as required during the reporting period and was mostly required around well heads.</p>

Clearing Permit Condition	Compliance Status	Comments
Part III – Record keeping and reporting		
<p>6. Records to be kept</p> <p>The Permit Holder must maintain the following records for activities done pursuant to this Permit:</p> <p>In relation to the clearing of native vegetation authorised under this Permit:</p> <ul style="list-style-type: none"> (i) the location where the clearing occurred, recorded using a Global Positioning System (GPS) unit set to Geocentric Datum Australia 1994 (GDA94), expressing the geographical coordinates in Eastings and Northings or decimal degrees; (ii) the date that the area was cleared; (iii) the size of the area cleared (in hectares); and (iv) purpose for which clearing was undertaken. 	Compliant	No new clearing was undertaken during the reporting period, only maintenance of existing cleared areas.
<p>7. Reporting</p> <p>(a) The Permit Holder shall provide a report to the Director Operations, Environment, Department of Mines and Petroleum by 31 July each year for the life of this permit, demonstrating adherence to all conditions of this permit, and setting out the records required under Condition 6 of this permit in relation to clearing carried out between 1 July and 30 June</p>	Compliant	This report.

Clearing Permit Condition	Compliance Status	Comments
of the previous financial year.		
(b) Prior to 30 September 2025, the permit holder must provide to the Executive Director, Environment, Department of Mines and Petroleum a written report of records required under Condition 6 of this Permit where these records have not already been provided Under Condition 7(a) of this permit.	Not applicable	A written report compliant with this condition will be submitted prior to 30 September 2025.

**Attachment 1: Evidence of vehicle inspection to confirm free of weeds and diseases
– grading of Beharra Spring Facility access road**

Field Location	GERALDTON
Machine Plant #	160M
Date	25-06-18
Hour reading	2974/Av

Grader	Pass	Fail
Check all areas, with particular attention to the following:		
1. Wheels , Tyres and axle	✓	
2. Hydraulic hose clusters	✓	
3. Axle and diff guard	✓	
4. Rear wheel walking assembly	✓	
5. Blade front and back	✓	
<ul style="list-style-type: none"> • Check front of blade and slide assembly on rear of blade • Check carefully the pivot points and blade turntable • Check all hollow section 		
6 Ripping equipment	✓	
<ul style="list-style-type: none"> • Pin holds on the ripper points • Check ripper box and rippers 		
7. Canopy	✓	
<ul style="list-style-type: none"> • Hollow channels • Void space between cab and body 		
8. Air cleaner and air filters	✓	
9. Radiator	✓	
10. Internal of cab, floor and mats	✓	
11. Air conditioner unit	✓	

Inspected by	Name: <i>H CRIDDLE</i>	Sign: <i>H Criddle</i>
---------------------	------------------------	------------------------