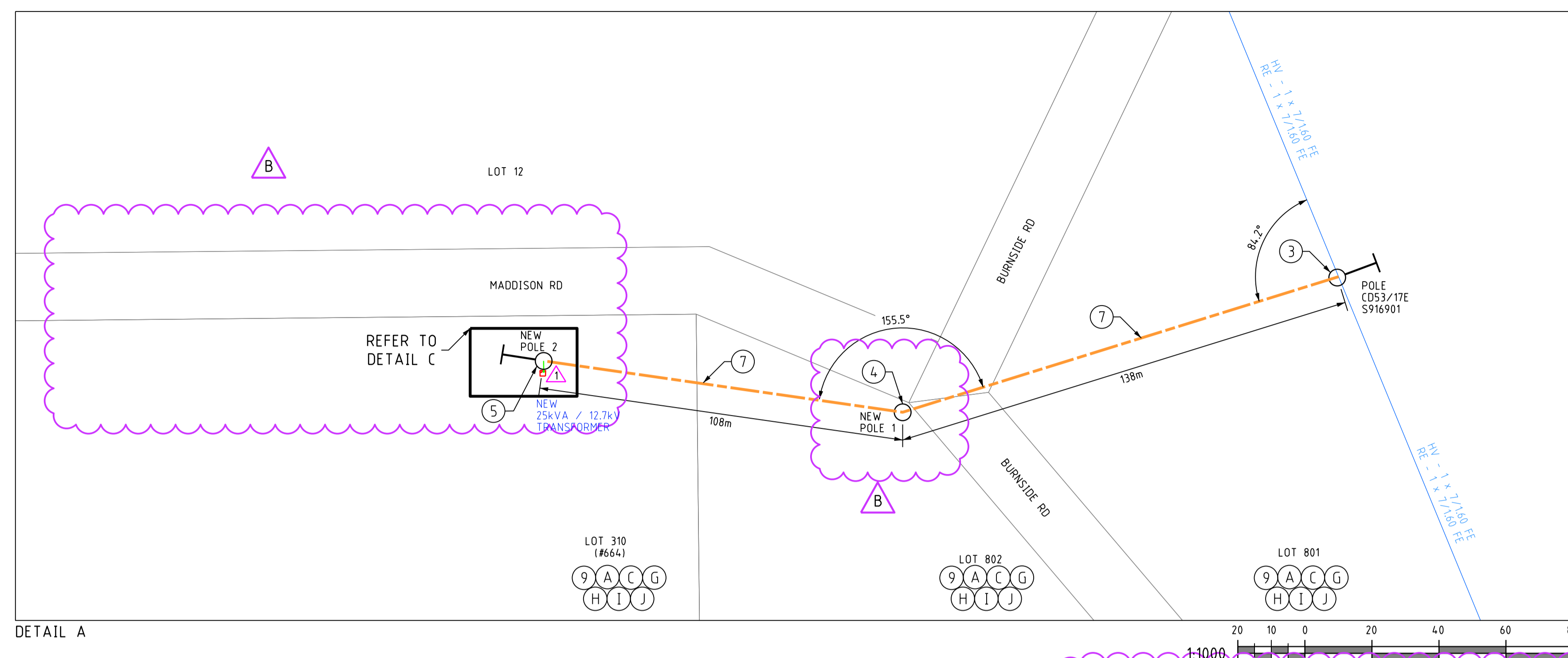
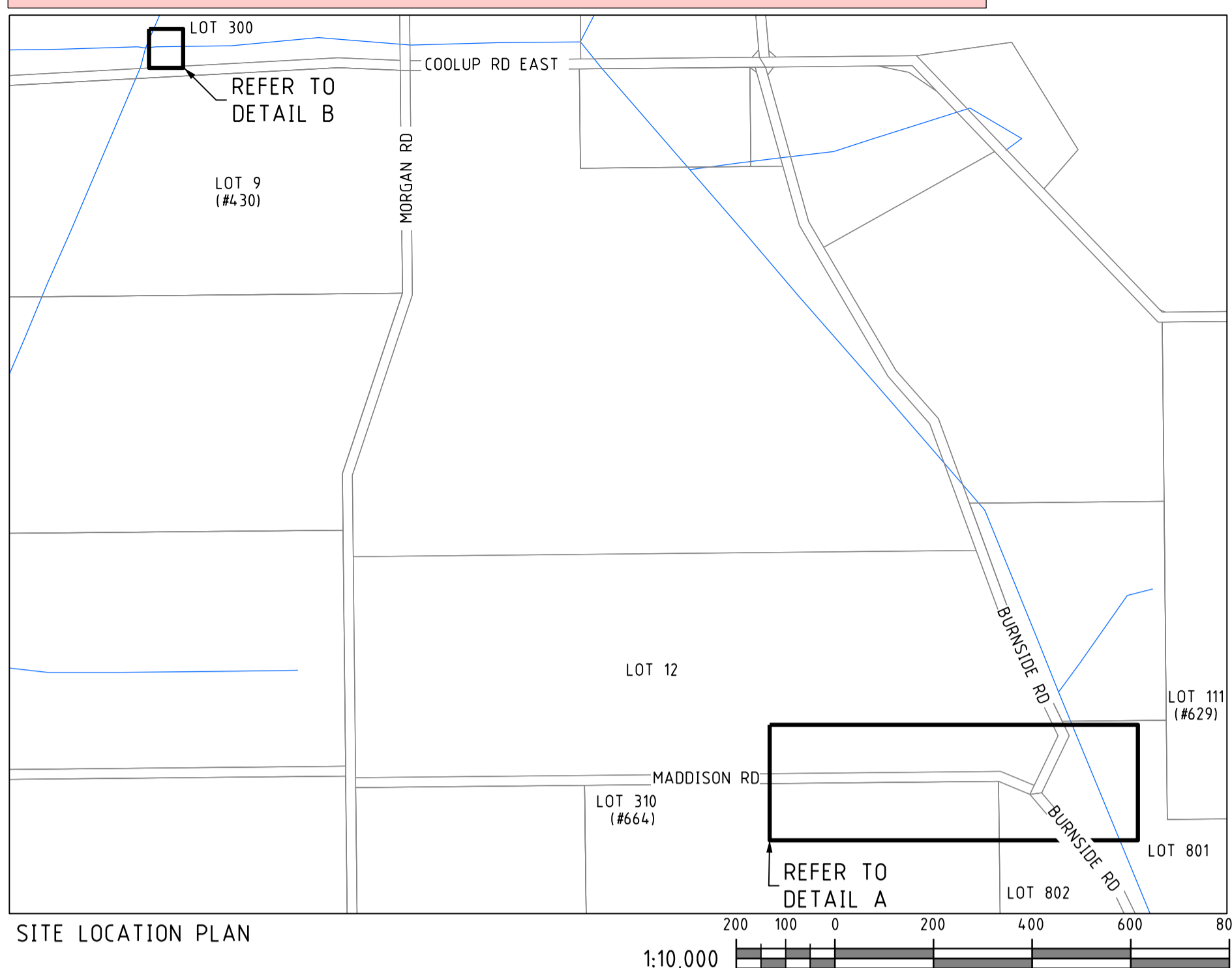


TO BE CONSTRUCTED DE-ENERGISED UNLESS RISK ASSESSED



LEGEND

HV - AERIAL CONDUCTORS

- 19/3.25 AAC/AAAC
- 7/4.75 AAC/AAAC
- 7/2.5 AAC/AAAC
- 3/2.75 SCAC
- 6/1/3.00 AACSR/AC
- 48 C PILDT
- 150 HENDRIX

EXISTING HV CONDUCTORS (SIZE AND TYPE INDICATED)

LV-SL CABLES

- CN5 - 240mm² (1x3c)
- CN4 - 185mm² (1x3c)
- CN3 - 120mm² (1x3c)
- CN2 - 25mm² (1x3c)
- CN1 - 16mm² SL (1x)
- 48 C PILDT

EXISTING LV CABLES (SIZE AND TYPE INDICATED)

OH EQUIPMENT

- INTERMEDIATE
- DOF
- INLINE STRAIN
- PIT
- AERIAL STAY
- RECLOSER
- LOAD BREAK SWITCH
- CAPACITOR
- LBPTS
- PTS
- HV ISOLATOR
- LV DISCONNECTOR
- ISOL TX
- OUTRIGGER STAY
- GROUND STAY
- SECTIONALISER
- LV ABC KRONE
- STREETLIGHT BOX

PILLARS / PITS / ETC

- MINI (WORKING END)
- UNIVERSAL
- MINI
- LINK
- CABLE MARKER U/G
- CONDUIT / POLY PIPE
- UMS PIT
- UTILITIES PIT
- BOSP PIT
- 100/200AMP CUTOFF
- SLB

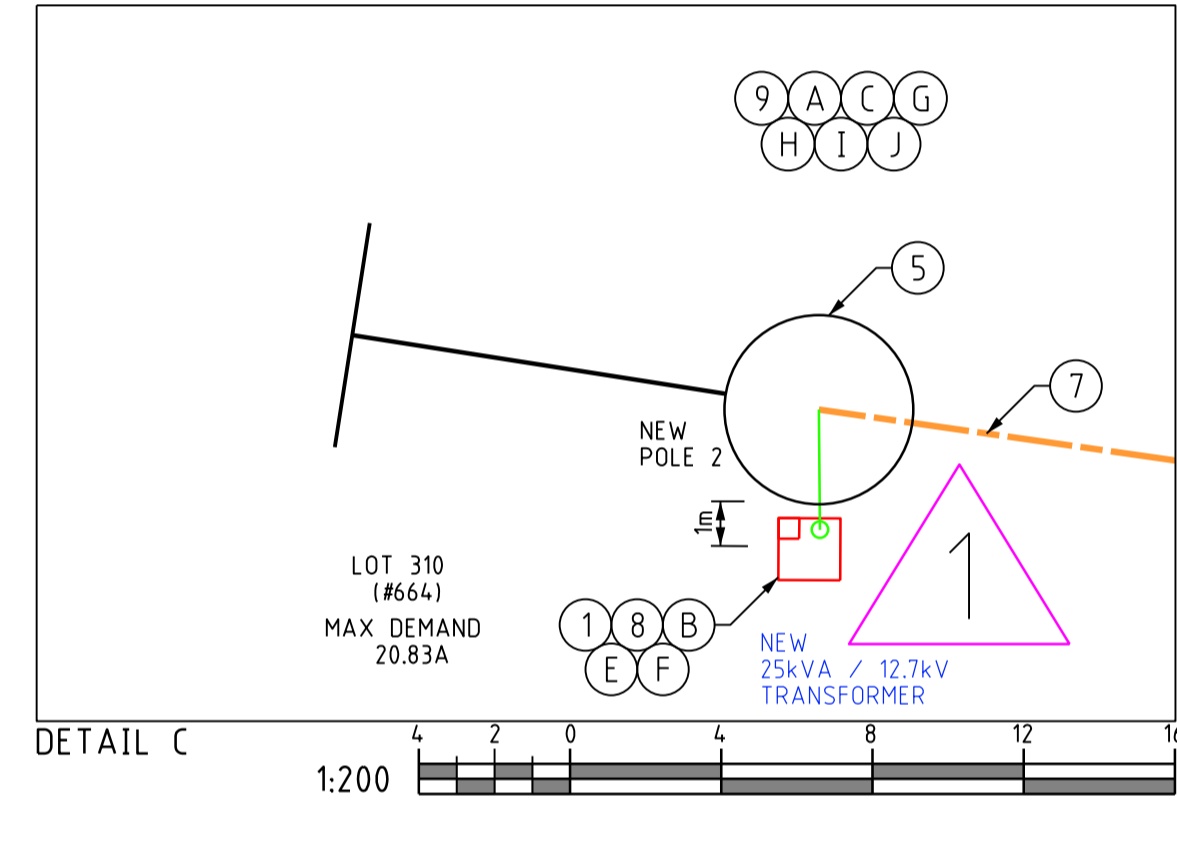
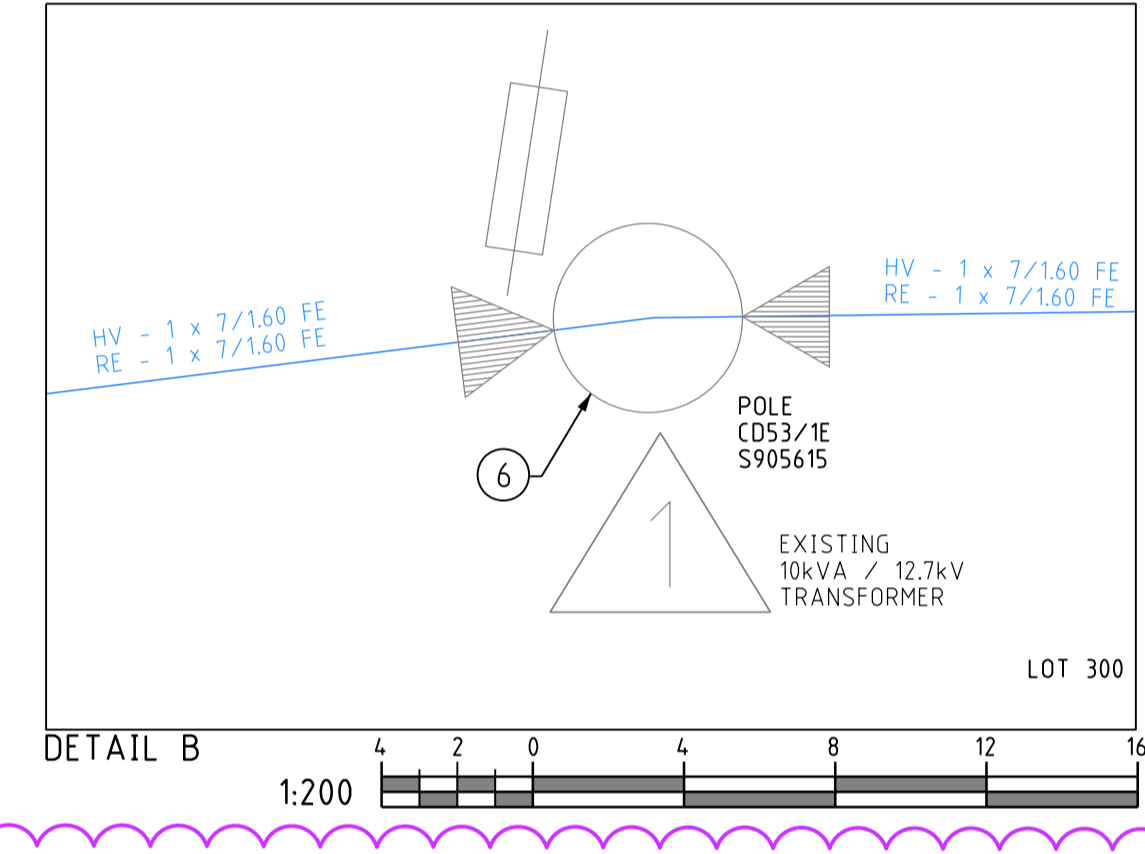
AERIAL CONDUCTORS AND POLES

- NEW POLE (ANY TYPE AS INDICATED)
- EXISTING POLE (ANY TYPE AS INDICATED)
- EXISTING AERIAL CONDUCTORS (SIZE AND TYPE INDICATED)

- WESTERN POWER SCOPE OF WORK**
- INSTALL NEW MINI PILLAR 1m FROM THE BASE OF NEW POLE 3 ON LOT 310 (#664) AS PER CUSTOMER'S PEGGED LOCATION AND PILLAR EXCLUSION DETAIL. CONFIGURE FOR 240V SUPPLY.
CU = LU10 x 1
NON CU = CR0324 x 1
DCSH = U08-04
 - INSTALL NEW 25LV CABLE FROM NEW MINI PILLAR ON LOT 310 (#664) TO NEW POLE 3.
CU = CN42 x 15m, CN73-LV25 x 3, CN54 x 2
 - AT POLE S916901:
REPLACE EXISTING POLE WITH NEW 12.5m/6kN POLE AS PER POLE SCHEDULE.
INSTALL NEW SINGLE PHASE HV INTERMEDIATE.
INSTALL NEW RUNNING EARTH INTERMEDIATE.
INSTALL NEW RUNNING EARTH TERMINATION.
TAP EXISTING HV PHASE AND RE TO SOUTH-WEST HV PHASE AND RE.
INSTALL VIBRATION DAMPERS.
INSTALL NEW 45° GROUND STAY.
BOND HV INSULATOR TO RE.
CU = P08_R x 1, HV29_H x 1, RE1 x 1, HV30_H x 1, RE3_3/275AC x 1, CN18_7/165 x 2, CN74_3/275 x 4, CN1_SCAC x 1, CN9_TSCAC x 1, ST1_19/200W x 1, CN39_150/4M x 1, CN70_150 x 1
DCSH = R8/3, H43, R14-1, R02-6, R13-3
 - AT NEW POLE 1:
INSTALL NEW SSP2 12.5m/8kN POLE AS PER POLE SCHEDULE.
INSTALL SINGLE PHASE HV RUNNING DISC ANGLE.
INSTALL NEW RUNNING EARTH ANGLE.
ENHANCE POLE FOUNDATION
CU = P08_R x 1, HV29_H x 1, RE1 x 1, HV30_H x 1, RE3_3/275AC x 1, CN6_3/2.75AC x 1, ST1_19/200W x 1
NCU = DC0040 x 3
DCSH = H41-1, R13-2, R13-3
 - AT NEW POLE 2:
INSTALL NEW 11m/5kN POLE AS PER POLE SCHEDULE.
INSTALL NEW SINGLE PHASE HV TERMINATION.
INSTALL NEW RUNNING EARTH TERMINATION.
INSTALL NEW 25kVA/12.7kV POLE TOP TRANSFORMER.
INSTALL NEW 60° GROUND STAY.
TAP OVER HV BARE TO NEW PITX.
TERMINATE NEW 25LV CABLE TO NEW PITX VIA FLOWLINE FUSE.
CU = P08_R x 1, HV30_H x 1, RE3_3/275AC x 1, CN1_SCAC x 1, TX5_25/12.7 x 1, CN9_3/275 x 1, LU61_25_240VU x 1, LU61_25_240VU x 1, ST1_19/200W x 1, CN35_80 x 1
DCSH = U19-3, R13-3, H47-1, R8/3, R14-1, R12-1
 - AT POLE S905615:
VERIFY THE SIZE OF EXISTING EDD FUSE AND REPLACE WITH 8A IF REQUIRED.
NCU = GF1564 x 1
 - INSTALL NEW SINGLE PHASE 3/2.75 SCAC HV AND RE CONDUCTORS FROM S916901 TO NEW POLE 2.
CU = CN37_3/275 x 550m

- WESTERN POWER SCOPE OF WORK - CONTINUED:**
- TERMINATE NEW 25LV CABLE TO NEW MINI PILLAR ON LOT 310 (#664).
DCSH = U08-04
 - ENVIRONMENT FILTER CHECKED
- THE FOLLOWING ENVIRONMENTAL ISSUES HAVE BEEN IDENTIFIED FOR THIS PROJECT.
- VEGETATION
REFER TO CUSTOMER SCOPE G & K.
 - FAUNA
REFER TO CUSTOMER SCOPE H.
 - ACID SULFATE SOILS - DRAINAGE
THE GROUNDWATER AT THIS SITE IS UNKNOWN. NO DEWATERING IS PERMITTED WITHOUT AN ACID SULFATE SOILS & DEWATERING MANAGEMENT PLAN BEING IN PLACE AND COMPLIANCE WITH THE EXCAVATION AND TRENCHING PROCEDURE (EDM 4.374/0956). ALL EXCAVATIONS TO BE BACKFILLED WITHIN 18 HOURS.
 - HAZARDOUS GOODS - HAZARDOUS CHEMICALS
THE SCOPE OF WORK FOR THIS PROJECT INVOLVES THE REMOVAL OR INSTALLATION OF ASSETS ASSOCIATED WITH HAZARDOUS SUBSTANCES OR DANGEROUS GOODS. (E.G. SF6, CHEMICALLY TREATED WOOD POLES). WESTERN POWER CREWS SHOULD FOLLOW THE WESTERN POWER HAZARDOUS SUBSTANCES AND DANGEROUS GOODS WORK INSTRUCTION (EDM411994/33) WHICH OUTLINES THE MINIMUM SAFETY, HEALTH AND ENVIRONMENTAL REQUIREMENTS ASSOCIATED WITH HANDLING, STORING, TRANSPORTING AND DISPOSING OF HAZARDOUS SUBSTANCES AND DANGEROUS GOODS.
 - ABORIGINAL HERITAGE
THE IDENTIFIED PROJECT AREA DOES NOT INTERSECT ANY KNOWN ABORIGINAL HERITAGE SITES. ON THIS BASIS, WESTERN POWER'S SCOPE OF WORK IS CONSIDERED UNLIKELY TO IMPACT ABORIGINAL HERITAGE VALUES. REFER TO CUSTOMER SCOPE I.
 - LAND USE PLANNING
REFER TO CUSTOMER SCOPE J.
 - INFRASTRUCTURE - ROADS, GAS, RAIL
FORMAL APPROVAL IS NOT REQUIRED HOWEVER A NOTIFICATION OF WORKS (EDM 3474/076) SHALL BE SUBMITTED TO THE RELEVANT LOCAL GOVERNMENT AUTHORITY AT LEAST 10 DAYS BEFORE WORKS COMMENCE IN A LOCAL ROAD RESERVE (EXCLUDING INSPECTIONS).

- CUSTOMER SCOPE OF WORK**
- THIS DRAWING IS TO BE READ IN CONJUNCTION WITH THE WESTERN AUSTRALIAN SERVICE AND INSTALLATION REQUIREMENTS.
 - PILLAR EXCLUSION ZONE TO BE PREPARED AS PER THE WESTERN AUSTRALIAN SERVICE AND INSTALLATION REQUIREMENTS CLAUSE 12.5.3. THIS INCLUDES, BUT IS NOT LIMITED TO THE FOLLOWING:
 - PEGGING THE PILLAR LOCATION AND ADJACENT BOUNDARY LOCATION PRIOR TO CONSTRUCTION.
 - ONLY EASILY REMOVABLE SURFACE TREATMENT IS TO BE INSTALLED IN THIS AREA, SUCH AS BRICK PAVING.
 - CLEAR OF ALL SERVICES INCLUDING CONTAMINATED SOIL, ASBESTOS ETC.
 - LOCATED 300mm ABOVE 100 YEAR FLOOD LEVEL AND NOT IN A PRECARIOUS POSITION.
 - CUSTOMER MUST COMPLY WITH POWER QUALITY LIMITS AS PER SA/NSW TS IEC 61000.3.5 AND WESTERN POWER TECHNICAL REQUIREMENTS.
 - CUSTOMER IS RESPONSIBLE TO ARRANGE FOR WESTERN POWER, OR AN APPROPRIATELY ACCREDITED ELECTRICAL CONTRACTOR, TO INSTALL DIRECT METERING IN THE SWITCHBOARD PRIOR TO SUPPLY BEING ENERGISED.
 - CUSTOMER IS RESPONSIBLE TO ARRANGE FOR WESTERN POWER OR AN APPROPRIATELY ACCREDITED ELECTRICAL CONTRACTOR TO TERMINATE ALL CONSUMER MAINS TO THE MINI PILLAR. MAX SIZE CONSUMER MAINS THAT CAN BE TERMINATED IS 35MM²/PHASE.
 - CUSTOMER MSB MUST BE WITHIN 30m OF PILLAR.
 - BEING A CUSTOMER FUNDED PROJECT, THE CUSTOMER IS RESPONSIBLE FOR OBTAINING ALL NECESSARY CLEARING APPROVALS AND, PRIOR TO WESTERN POWER COMMENCING WORKS, THE CUSTOMER IS REQUIRED TO PROVIDE A COPY OF EITHER:
 - A CLEARING PERMIT ISSUED IN THE CUSTOMER'S NAME; OR
 - A REFERRAL DETERMINATION NOTICE ISSUED BY DWER CONFIRMING A CLEARING PERMIT IS NOT REQUIRED BY THE CUSTOMER; OR
 - WRITTEN DETAILS OF A RELEVANT CLEARING PERMIT EXEMPTION AND SUPPORTING DOCUMENTS (REGULATOR CORRESPONDENCE/LANDOWNER EXEMPTION CLEARING LETTER EDM 4614/7597)
- THIS ALSO INCLUDES RELEVANT DEVELOPMENT APPROVALS FOR THE WORKS (I.E. BUILDING APPROVALS FOR A STRUCTURE THAT REQUIRES CLEARING TO CONSTRUCT). APPROVALS / EXEMPTIONS CAN BE SENT TO THE SCOT ENVIRONMENT TEAM VIA ENVIRONMENT@WESTERNPOWER.COM.AU FOR REVIEW AND SUITABILITY CONFIRMATION. ALLOW 10 BUSINESS DAYS FOR ENVIRONMENT TEAM TO REVIEW.
- REFER TO ENVIRONMENTAL DRAWING (SHEET 2 OF 2) FOR FURTHER DETAILS.
- THE CUSTOMER SHALL UNDERTAKE ANY NECESSARY FAUNA SURVEYS AND IF REQUIRED OBTAIN RELEVANT STATE/COMMONWEALTH APPROVALS FOR IMPACTS TO THIS SPECIES &/OR ITS HABITAT. ALL SURVEYS' APPROVALS AND RELEVANT MANAGEMENT ACTIONS SHALL BE PROVIDED TO WESTERN POWER FOR RECORDKEEPING AND REVIEW.
 - THE CUSTOMER IS RESPONSIBLE FOR COMPLETING THEIR OWN DUE DILIGENCE ASSESSMENT OF POTENTIAL ABORIGINAL HERITAGE IMPACTS AND ADVISING WESTERN POWER OF ANY COMPLIANCE REQUIREMENTS THAT APPLY.
 - THE CUSTOMER IS RESPONSIBLE FOR CONSULTING WITH THE SHIRE OF MURRAY AND CONFIRMING AND SATISFYING ANY DEVELOPMENT APPROVAL REQUIREMENTS THAT APPLY.
 - CUSTOMER IS RESPONSIBLE FOR COMPLETING THE INTIAL CLEARING OF VEGETATION IN THE 12M-WIDE VEGETATION CLEARANCE CORRIDOR FROM POLE S916901 TO NEW POLE 3 PRIOR TO ENERGISATION. REFER TO FIGURE TITLED 'MINIMUM CLEARANCE BETWEEN VEGETATION AND NEAREST CONDUCTOR'. CUSTOMER IS RESPONSIBLE FOR ALL COST ASSOCIATED WITH THE VEGETATION CLEARING.



CONDUCTOR SCHEDULE - REFER TO DM#9692320 OR DCSH SECTION 10 FOR STRINGING TABLES

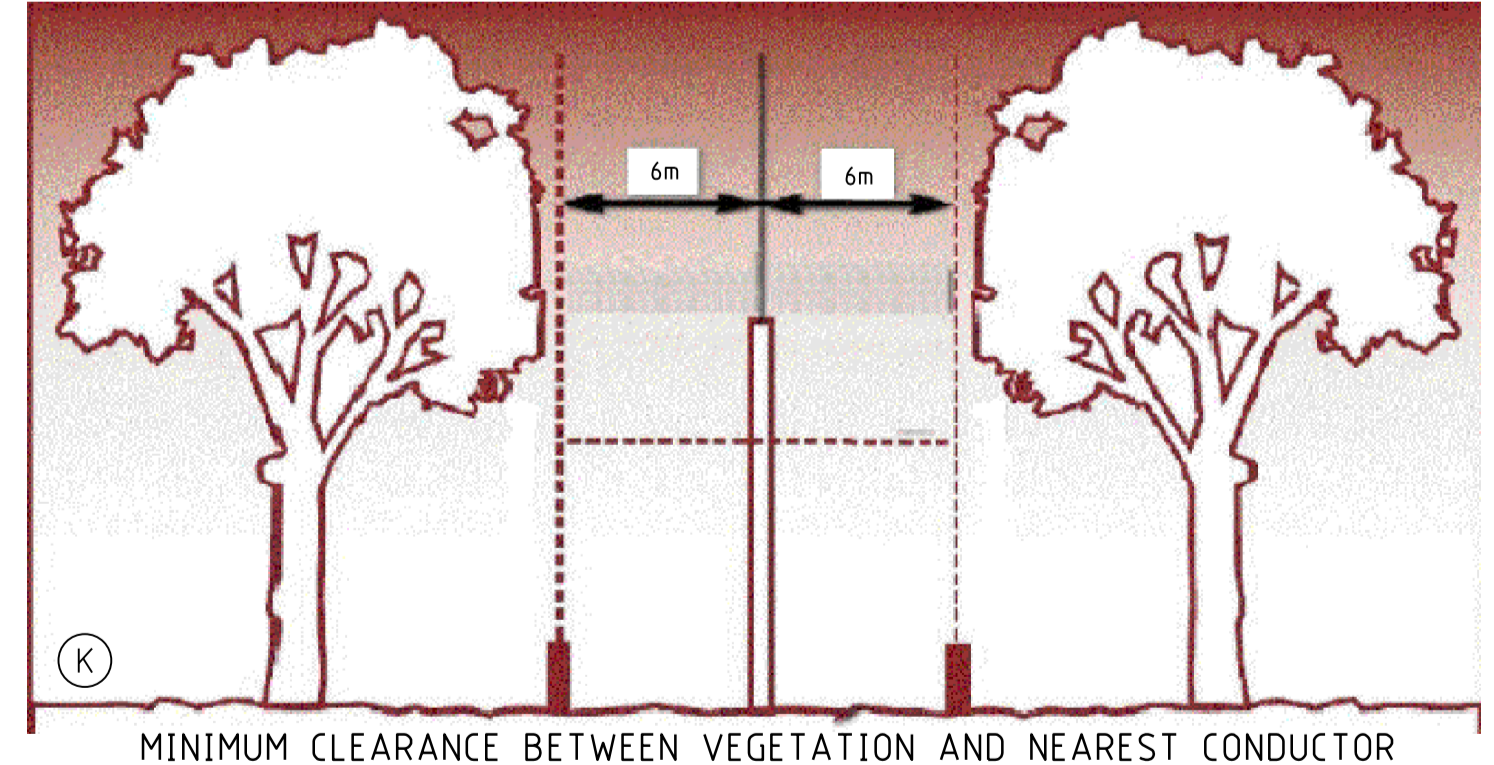
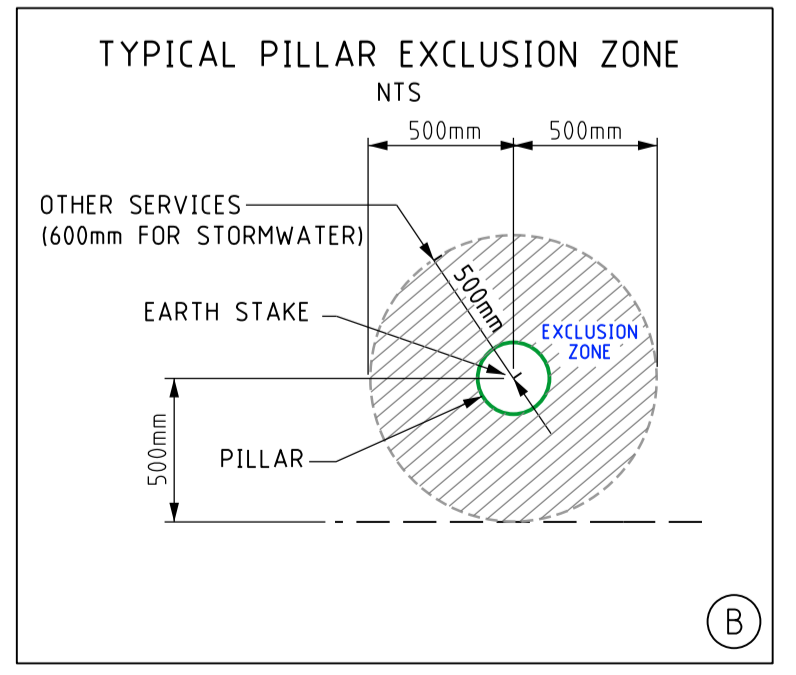
SECTION	SHEET	TYPE	LOCATION	NO. COND.	CONDUCTOR TYPE	RULING SPAN (m)	DISTANCE (m)	STRINGING TENSION %CBL @ EDT (15°C)	DCSH STRINGING TABLE	CU	AS CON CHECK
7	1	HV	S916901	NEW POLE 2	1	3/2.75 SC/AC	126	25	CT-0160	CN37_3/275	
7	1	RE	S916901	NEW POLE 2	1	3/2.75 SC/AC	126	25	CT-0160	CN37_3/275	

POLE SCHEDULE

SHEET #	POLE ID	POLE DETAILS	POLE LOCATION		UNSERVICEABLE (Y/N)	AS CON CHECK
			EASTING	NORTHING		
1	S916901	NEW 12.5m/6kN	EXISTING	EXISTING	N	
1	NEW POLE 1	NEW 12.5m/8kN SSP2	401368.7	6375977.25	N	
1	NEW POLE 2	NEW 11m/5kN	401261.61	6375992.56	N	

CRITICAL RISK MANAGEMENT

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NO NATIVE VEGETATION MAY BE DISTURBED WITHOUT A PERMIT OR OUTSIDE OF THE PERMIT AREA. IF IN DOUBT, PLEASE CONTACT THE RELEVANT MANAGER WHO WILL CONTACT WESTERN POWER ENVIRONMENTAL TEAM.
PLEASE NOTE: HEAVY PENALTIES MAY APPLY TO INDIVIDUALS AND BUSINESSES FOR DAMAGE TO NATIVE VEGETATION WITHOUT A PERMIT.

ISSUED FOR CONSTRUCTION

CUSTOMER CONTACT DETAILS
COMPANY NAME:
CONTACT: RYAN ANGEL
TEL: 0402 486603

NEW RESIDENTIAL SUPPLY
5kVA/240V SUPPLY
LOT 310, #664 BURNSIDE ROAD MEELON, WA, 6208
NETWORK VOLTAGE: 12.7kV

DESIGNER: CUSTOMER CONNECTION DESIGN
DESIGN TEAM: CCS RESI. SOL - PER
EMAIL: ccs.design.resolution@westernpower.com.au
TEL: 13 10 87
DATE: 04/26
SCALE: AS NOTED @ A1
GEO REF: Lat. - 34°44'57" S
Long. - 115°56'54" E

DRAWING NUMBER
SP052991
SHEET 01 OF 02

Rev.	REVISIONS	DRN	DATE	REFERENCE FILE DETAILS
B	NEW OVERHEAD LINE ROUTE ADJUSTMENT AND REMOVAL OF NEW POLE 3	M.C	04/26	SHE ASSESSMENT FILTER REPORT
A	ISSUED FOR CONSTRUCTION	R.R	01/26	HAZARD MANAGEMENT REGISTER



DETAIL A
1:2500

VEGETATION INSTRUCTION

WITH REGARD TO YOUR REQUESTED WORKS, IT HAS BEEN IDENTIFIED BY WESTERN POWER THAT CLEARING OR POTENTIAL CLEARING IS REQUIRED TO FACILITATE THE CONNECTION. BEING A CUSTOMER-FUNDED PROJECT, THE CUSTOMER IS RESPONSIBLE FOR OBTAINING ALL NECESSARY CLEARING APPROVALS PRIOR TO THE COMMENCEMENT OF WORKS. YOU CAN ENGAGE AN ENVIRONMENTAL CONSULTANCY TO ASSIST WITH THIS.

THE DEPARTMENT OF WATER AND ENVIRONMENTAL REGULATION (DWER) ADMINISTERS THE CLEARING PROVISIONS OF THE ENVIRONMENTAL PROTECTION ACT 1986 (EP ACT). UNDER THE EP ACT, A CLEARING PERMIT IS REQUIRED TO AUTHORISE CLEARING OF NATIVE VEGETATION UNLESS A VALID EXEMPTION APPLIES OR DWER IDENTIFIES THAT A CLEARING PERMIT IS NOT REQUIRED VIA THE FORMAL CLEARING REFERRAL PROCESS. WHILE CLEARING PERMIT APPLICATIONS ATTRACT FEES, YOU DO NOT HAVE TO PAY A FEE TO SUBMIT A REFERRAL. WHEN APPLYING TO DWER ENSURE THAT THE FOLLOWING WORDING IS INCLUDED IN THE RELEVANT FORMS:

"ALL OTHER CONSTRAINTS HAVE BEEN CONSIDERED AND CLEARING WAS DEEMED THE MOST SIGNIFICANT IMPACT. METHODS TO AVOID AND MINIMISE CLEARING CONSIDERED DURING THE DESIGN PHASE INCLUDED:

1. PLACEMENT OF LAYDOWN AREAS, TURNAROUNDS ETC. IN PREVIOUSLY CLEARED LAND
2. UTILISATION OF EXISTING ACCESS TRACKS WHERE POSSIBLE
3. RESTRICTION OF WORKS TO EXISTING MAINTENANCE ZONE WHERE POSSIBLE
4. UTILISATION OF PRUNING INSTEAD OF CLEARING WHERE POSSIBLE
5. UTILISATION OF FARMER-S PADDOCKS AND PREVIOUSLY CLEARED AREAS WHERE POSSIBLE
6. UNDERGROUNDING OF CABLES AND DRILLING INSTEAD OF TRENCHING
7. SELECTION OF JOINT AND ENTRY/EXIT HOLE LOCATIONS TO AVOID CLEARING OF (HIGH VALUE) VEGETATION
8. HELICOPTER INSTALLATION INSTEAD OF GROUND WORK
9. EARLY AND CONTINUAL ENGAGEMENT WITH WESTERN POWER ENVIRONMENT TEAM TO HIGHLIGHT PROPOSED RISKS AND AVOID WHERE POSSIBLE
10. USING LARGER LINE SPANS THAT CAN SPAN OVER VEGETATION
11. USING STRUCTURES WITH SMALLER FOOTPRINTS
12. IMPLEMENTING LOWER IMPACT CLEARING METHODOLOGIES, FOR EXAMPLE HAND CLEARING INSTEAD OF MECHANICAL CLEARING"

REFER TO <https://www.wa.gov.au/service/environment/environment-information-services/clearing-permits> FOR FURTHER INFORMATION ON CLEARING APPROVAL REQUIREMENTS. ADVICE ON RELEVANT EXEMPTIONS CAN BE OBTAINED VIA "DWER'S GUIDE 1 - EXEMPTIONS AND REGULATIONS FOR CLEARING NATIVE VEGETATION" AND CLARIFICATION CAN BE SOUGHT VIA EMAILING DWER DIRECTLY VIA info@dwer.wa.gov.au.

DETAIL A IDENTIFIES THE AREA FOR WHICH CLEARING APPROVALS WILL NEED TO BE OBTAINED AND IN WHICH YOU WILL HAVE TO ARRANGE TO CLEAR/REMOVE ALL VEGETATION AND PREPARE THE SITE AS SPECIFIED IN THE DESIGN DRAWING ON SHEET 1 OF 2.

THE IDENTIFIED CLEARING (OR POTENTIAL OF) REQUIRED RUNS ACROSS MULTIPLE LAND TENURES. THE PROPONENTS AFFECTED ARE IDENTIFIED IN RED IN THE SITE LOCATION PLAN. DWER REQUIRES THAT WRITTEN APPROVAL TO CLEAR FROM THE LANDOWNER OR LAND MANAGER (E.G. LGA, FARMER) BE PROVIDED AS PART OF A CLEARING PERMIT REFERRAL OR APPLICATION.

PLEASE NOTE THAT DWER MAY IDENTIFY THAT THE CLEARING HAS SIGNIFICANT IMPACTS AND THERE MAY BE ADDITIONAL REQUIREMENTS BEFORE OR AFTER DWER ISSUE A CLEARING PERMIT THAT MAY IMPACT THE DELIVERY DATE. THESE MAY INCLUDE FLORA OR FAUNA SURVEY REQUIREMENTS AND HYGIENE MANAGEMENT PLANS.

PLEASE ENSURE YOU PROVIDE THE WESTERN POWER SCOPING SPECIALIST/CONSTRUCTION MANAGER WITH A COPY OF ONE OF THE FOLLOWING AS SOON AS PRACTICABLE FOR REVIEW AND SUITABILITY CONFIRMATION:

- A CLEARING PERMIT; OR
- A REFERRAL DETERMINATION NOTICE ISSUED BY DWER CONFIRMING A CLEARING PERMIT IS NOT REQUIRED; OR
- WRITTEN DETAILS OF A RELEVANT CLEARING PERMIT EXEMPTION AND SUPPORTING DOCUMENTS (INCLUDING ANY REGULATOR CORRESPONDENCE).

FURTHER RELEVANT AND SUPPORTING INFORMATION IS AVAILABLE VIA DWER'S WEBSITE. IF YOU HAVE ANY QUESTIONS ABOUT WESTERN POWER'S REQUIREMENTS, PLEASE CONTACT YOUR ALLOCATED DESIGNER.

LEGEND

HV - AERIAL CONDUCTORS

- 19/3.25 AAC/AAAC
- 7/4.75 AAC/AAAC
- 7/2.5 AAC/AAAC
- 3/2.75 SCAC
- 6/1/3.00 AACSR/AC
- ISO HENDRIX

EXISTING HV CONDUCTORS (SIZE AND TYPE INDICATED)

LV-SL CABLES

- CN45 - 240mm² (1x3c)
- CN44 - 185mm² (1x3c)
- CN43 - 120mm² (1x3c)
- CN42 - 25mm² (1x3c)
- CN41 - 16mm² SL (1c)
- 4/5 C PIGT

EXISTING LV CABLES (SIZE AND TYPE INDICATED)

OH EQUIPMENT

- INTERMEDIATE
- DOF
- INLINE STRAIN
- PIT
- AERIAL STAY
- RECLOSER
- LOAD BREAK SWITCH
- CAPACITOR
- LBPTS
- PTS
- HV ISOLATOR
- LV DISCONNECTOR
- ISOL TX
- OUTRIGGER STAY
- GROUND STAY
- SECTIONALISER
- LV ABC KRONE
- STREETLIGHT BOX

PILLARS / PITS / ETC

- MINI (WORKING END)
- UNIVERSAL
- MINI
- LINK
- CABLE MARKER U/G
- Serviced Uncleared De-energised Lot
- UMS PIT
- UTILITIES PIT
- BOSP PIT
- 100/200AMP CUTOUT
- CONDUIT / POLY PIPE

AERIAL CONDUCTORS AND POLES

- NEW POLE (ANY TYPE AS INDICATED)
- EXISTING POLE (ANY TYPE AS INDICATED)
- HV
- LV
- EXISTING AERIAL CONDUCTORS (SIZE AND TYPE INDICATED)

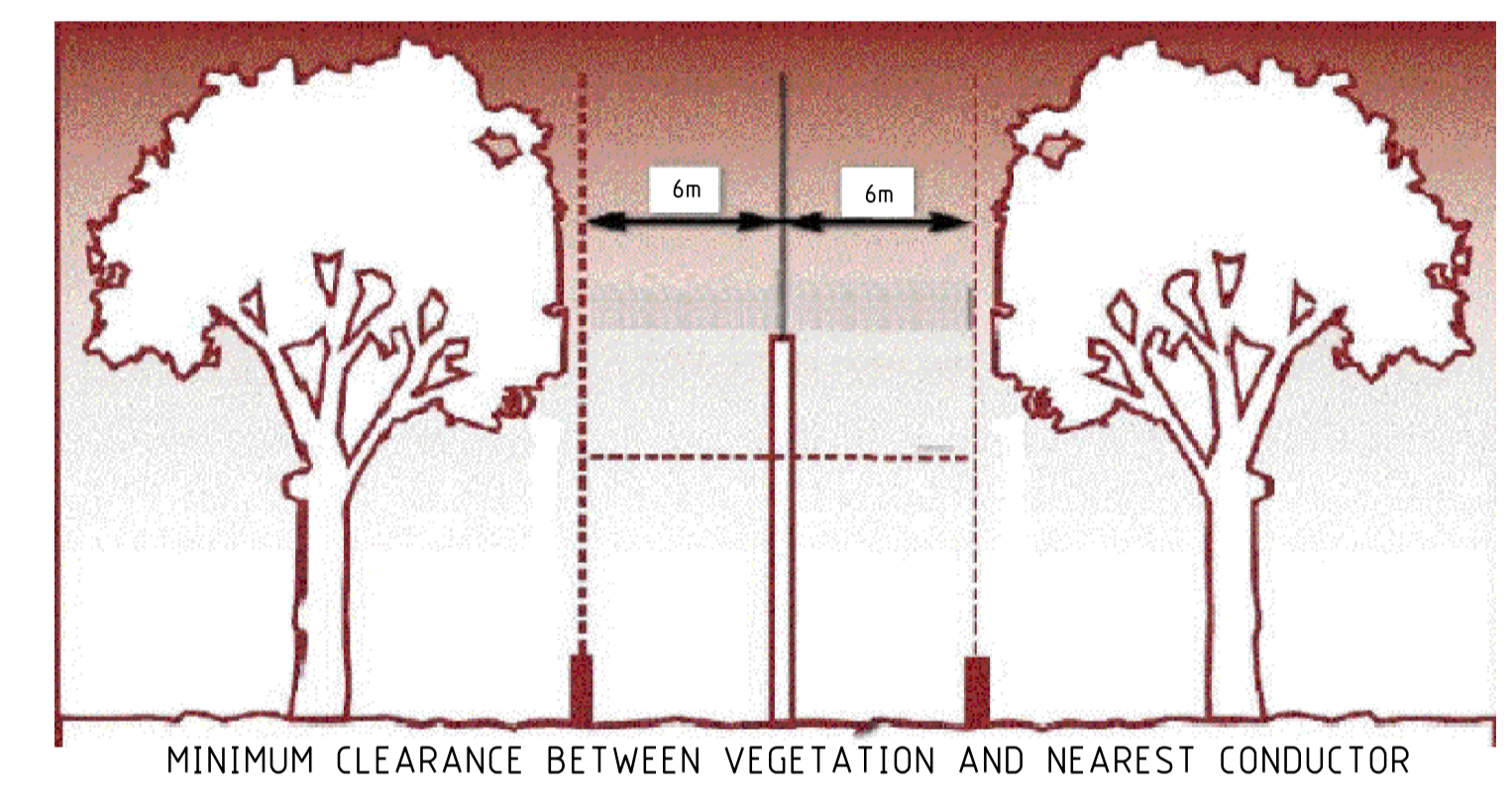
VEGETATION CLEARING CO-ORDINATES IN MGA94-50		
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B	401368.8658	6375971.337
C	401450.4745	6376006.543
D	401453.7283	6375995.226

B

NO NATIVE VEGETATION MAY BE DISTURBED WITHOUT A PERMIT OR OUTSIDE OF THE PERMIT AREA. IF IN DOUBT, PLEASE CONTACT THE RELEVANT MANAGER WHO WILL CONTACT WESTERN POWER ENVIRONMENTAL TEAM.

PLEASE NOTE: HEAVY PENALTIES MAY APPLY TO INDIVIDUALS AND BUSINESSES FOR DAMAGE TO NATIVE VEGETATION WITHOUT A PERMIT.

ISSUED FOR CONSTRUCTION



Rev.	DESCRIPTION	DRN	DATE	REFERENCE FILE DETAILS
B	NEW OVERHEAD LINE ROUTE ADJUSTMENT AND REMOVAL OF NEW POLE 3	M.C	04/26	SHE ASSESSMENT FILTER REPORT
A	ISSUED FOR CONSTRUCTION	R.R	01/26	HAZARD MANAGEMENT REGISTER

NEW RESIDENTIAL SUPPLY
5kVA/240V
LOT 310, #664 BURNSIDE ROAD MEELON, WA, 6208
NETWORK VOLTAGE: 12.7kV

DESIGNER: CUSTOMER CONNECTION DESIGN
DESIGN TEAM: CCS RESI. SOL - PER
EMAIL: ccs.design.resi.solution@westernpower.com.au
TEL: 13 10 87
DATE: 04/26 SCALE: AS NOTED @ A1
GEO REF: Lat. - 34°44'57" S Long. - 115°56'54" E

westernpower

DRAWING NUMBER
SP052991
SHEET 02 OF 02
REV: A ORIGINAL SIZE - A1